

JAMES M. AVERY
Direct Dial: 617/856-8112
E-Mail: javery@brownrudnick.com

One
Financial
Center
Boston
Massachusetts
02111
tel 617.856.8200
fax 617.856.8201

June 23, 2005

HAND DELIVER

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, Massachusetts 02110

Re: The Berkshire Gas Company - D.T.E. 05-7

Dear Secretary Cottrell:

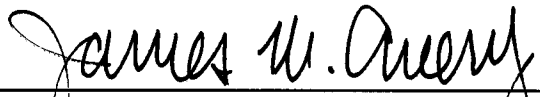
Enclosed for filing in the above-referenced proceeding, please find a copy of the responses of The Berkshire Gas Company to: (i) the Record Requests of the Department of Telecommunications and Energy; and (ii) the Record Requests of the Attorney General. Also enclosed is a supplemental response to Information Request DTE 2-59. These responses are also being submitted electronically.

Please call me if you require further assistance with respect to this matter.

Thank you for your consideration.

Very truly yours,

BROWN RUDNICK BERLACK ISRAELS LLP

By: 
James M. Avery

JMA/cdw
Enclosure

cc: Michael Killion, Esq., Hearing Officer (w/enc via hand delivery)
Andreas Thanos, Assistant Director, Gas Division (w/3 enc via hand delivery)
Karlen J. Reed, Esq., Assistant Attorney General (w/3 enc via hand delivery)
Andrew J. Newman, Esq. (w/enc via hand delivery)
Karen L. Zink, President, COO and Treasurer (w/enc)
Jennifer M. Boucher, Supervisor - Rates and Planning (w/enc)

1370305 v1 - AVERYJM - 070652/0029

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Michael Marks
Date: June 23, 2005

Question

DTE RR-1: Regarding Table 5.2.2, please confirm population figures and how such figures relate to the Company's service territory.

Response: The individual town or city population values represent the total populations in those towns or cities. Each of the towns or cities that are individually listed is served by the Company. Not every town or city in each county has been listed, only those towns or cities that the Company serves. Thus, for example, while the population of Berkshire County was 133,310, the population of the towns in Berkshire County served by the Company was 113,619.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Michael Marks
Date: June 23, 2005

Question

DTE RR-2: Regarding Table 5.2.2, how was C&I percentage calculated? Are transportation customers reflected in this calculation?

Response: Table 5.2.2 was developed based upon several assumptions. As a first step, the Company applied the percentage of the population served by the Company in each county to the requisite county's Daily GDP. Thus, a Service Area Daily GDP was developed for each county that equaled \$18,635,974. This GDP value was further reduced to exclude firm transportation customers as well as very small commercial customers (who contribute to the GDP estimates). These very small commercial customers would be difficult to shut off in weather-related emergencies and were therefore not included for this analysis. Next, though the Company does not always serve the entire population of the towns or cities shown in Table 5.2.2, it was assumed that they serve all of the medium and large commercial customers. Accounting for these factors reduced the daily GDP value by an additional 54.13%; the resulting factor, 45.87%, was applied to the Service Area GDP of \$18,635,974 to develop the final value of Daily GDP to be curtailed of \$8,547,938.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Michael Marks
Date: June 23, 2005

Question

DTE RR-3: How would planning standards be affected, if at all, by the exclusion of firm transportation customers from the Company's cost/benefit analysis?

Response: As stated in the response to DTE RR-2, firm transportation customers were not reflected in the Company's cost/benefit analysis.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-4: Please provide evidence that support the following assumption made by the Company in the present filing: "All new-to-the system medium C&I customers will take firm sales service and not firm transportation service." (e.g., percentage of new-to-the system medium C&I customers taking sales service with respect to the total of new-to-the-system C&I customers for the last five years).

Response: At the time of the previous F&SP, the Company experienced an initial surge in the numbers of customers taking transportation service as a result of the introduction of full customer choice. In the past few years, however, the number of customers taking transportation service has remained stagnant or declined slightly. The Company's more recent experience of transportation activity has been more in the nature of switching suppliers. In the instant filing, the Company put forward that all new-to-the-system medium C&I customers will take firm sales service and not firm transportation service since the last time a new-to-the-system medium C&I customer elected transportation service from the onset was more than two years ago in March 2003.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-5: Please explain how the monthly HDD data were adjusted by rate class to reflect billing cycles.

Response: The Company's customers are billed on 17 different cycles each month. The Company's adjustment of the monthly HDD data to reflect the billing cycles involves several steps. The table below illustrates the calculation for the residential non-heating class as an example.

January, 2004- Residential Non-Heating							
	# Bills	%	January Days	December Days	January Weighted	December Weighted	Total
Cycle 1	380	6.48%	5	29	0.32	1.88	2.20
Cycle 2	240	4.09%	6	28	0.25	1.15	1.39
Cycle 3	530	9.05%	7	27	0.63	2.44	3.08
Cycle 4	123	2.11%	8	26	0.17	0.55	0.72
Cycle 5	411	7.03%	9	23	0.63	1.62	2.25
Cycle 6	478	8.17%	12	22	0.98	1.80	2.78
Cycle 7	407	6.96%	13	21	0.90	1.46	2.37
Cycle 8	415	7.10%	14	20	0.99	1.42	2.41
Cycle 9	589	10.06%	15	19	1.51	1.91	3.42
Cycle 10	136	2.32%	16	16	0.37	0.37	0.74
Cycle 11	563	9.61%	19	15	1.83	1.44	3.27
Cycle 12	495	8.45%	20	14	1.69	1.18	2.87
Cycle 13	576	9.84%	21	13	2.07	1.28	3.34
Cycle 14	266	4.55%	22	12	1.00	0.55	1.55
Cycle 15	246	4.20%	23	9	0.97	0.38	1.34
Cycle 16	0	0.00%	29	1	0.00	0.00	0.00
Cycle 17	0	0.00%	31	0	0.00	0.00	0.00
Total	5,855	100.00%			14.31	19.42	33.73

	Jan-04	Dec-03	Total
Sum of Weighting	42.43%	57.57%	100.00%
Monthly HDD	1,561	1,129	
Total Jan 2004 RNH Billing Cycle HDD	662	650	1,312

First, by rate category, the Company calculates each billing cycle's percentage of that month's total bills. Then, the number of days from the current month and the number of days for the previous month that comprise the total billing cycle days are determined. Next, a monthly weighting is developed by multiplying each billing cycle's monthly percentage by the number of days in the current month

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

**Question
DTE RR-5 (cont'd.):**

and the number of days in the previous month. Then, the weighting of each billing cycle are summed for the current month and the previous month, and then the actual calendar month HDD are multiplied by the current month weighting and the previous month weighting. Finally, the HDD for the current month and previous month are summed to derive the monthly billing cycle HDD.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-6: Please refer to the G22 tables in the back of the filing. Looking at the tables, there are "Requirements" on the top of the page and "Resources" listed on the bottom. Can you please resubmit these tables to display in the "Resources" section, the total maximum volumes available to Berkshire. Supply volumes and Capacity Volumes.

Response: Please refer to Attachment DTE RR-6.

TABLE G22N
 MASS DTE 01/05

COMPARISON OF RESOURCES AND REQUIREMENTS

**NORMAL YEAR
 MMCF**

NON-HEATING SEASON

**BERKSHIRE GAS
 JANUARY 31, 2005**

LINE	REQUIREMENTS	2004 - 05	2005 - 06	2006 - 07	2007 - 08	2008 - 09
1	NORMAL FIRM SENDOUT	1,437	1,476	1,494	1,521	1,542
2	SALES FOR RESALE					
3	INTERRUPTIBLES	218	218	218	218	218
4	FUEL REIMBURSEMENT					
5	STORAGE REFILL:	1,080	1,079	1,079	1,079	1,079
6	UNDERGROUND					
7	PROPANE					
8	LIQUEFACTION					
9	LNG PURCHASES					
10	TOTAL	2,735	2,773	2,791	2,818	2,839
11	RESOURCES					
12	THIRD PARTY SUPPLIERS	3,157	3,157	3,157	3,157	3,157
13	STORAGE RETURN	59	59	59	59	59
14						
15	NEXEN	226	226	226	226	226
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	DOMAC LNG	0	0	0	0	0
28						
29						
30						
31						
32	FIRM L.P. PURCHASES	0	0	0	0	0
33						
34	OTHER (FT CUSTOMER'S SUPPLY)					
	TOTAL	3,442	3,442	3,442	3,442	3,442

TABLE G22NH

MASS DTE 01/05

COMPARISON OF RESOURCES AND REQUIREMENTS

NORMAL YEAR

MMCF

HEATING SEASON

BERKSHIRE GAS
JANUARY 31, 2005

LINE	REQUIREMENTS	2004 - 2005	2005 - 2006	2006 - 2007	2007 - 2008	2008 - 2009
1	NORMAL FIRM SENDOUT	3,013	3,038	3,108	3,149	3,202
2	SALES FOR RESALE					
3	INTERRUPTIBLES	70	70	70	70	70
4	FUEL REIMBURSEMENT					
5	STORAGE REFILL:					
6	UNDERGROUND					
7	PROPANE					
8	LIQUEFACTION					
9	LNG PURCHASES					
10	TOTAL	3,083	3,108	3,178	3,219	3,272
11	RESOURCES					
12	THIRD PARTY SUPPLIERS					
13	STORAGE RETURN	2,227	2,227	2,227	2,227	2,227
14	NEXEN	1,124	1,124	1,124	1,124	1,124
15		160	160	160	160	160
16						
17						
18						
19						
20						
21						
22						
23						
24	ALTRESKO REPLACEMENT	225	225	225	225	225
25						
26						
27	DOMAC LNG	302	302	302	302	302
28						
29	WHATELY LNG FACILITY	88	88	88	88	88
30						
31						
32	FIRM L.P. PURCHASES	302	302	302	302	302
33						
34	OTHER (FT CUSTOMER'S SUPPLY)					
	TOTAL	4,428	4,428	4,428	4,428	4,428

TABLE G22D

MASS DTE 01/05

COMPARISON OF RESOURCES AND REQUIREMENTS

DESIGN YEAR

MMCF

NON-HEATING SEASON

BERKSHIRE GAS
JANUARY 31, 2005

LINE	REQUIREMENTS	2004 - 05	2005 - 06	2006 - 07	2007 - 08	2008 - 09
1	NORMAL FIRM SENDOUT	1,469	1,508	1,527	1,554	1,576
2	SALES FOR RESALE					
3	INTERRUPTIBLES	218	218	218	218	218
4	FUEL REIMBURSEMENT					
5	STORAGE REFILL:	1,075	1,070	1,070	1,080	1,070
6	UNDERGROUND					
7	PROPANE					
8	LIQUEFACTION					
9	LNG PURCHASES					
10	TOTAL	2,762	2,796	2,815	2,852	2,864
11	RESOURCES					
12	THIRD PARTY SUPPLIERS-FIRM	3,157	3,157	3,157	3,157	3,157
13	STORAGE RETURN	59	59	59	59	59
14						
15	NEXEN	226	226	226	226	226
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27	DOMAC LNG	0	0	0	0	0
28						
29						
30						
31	FIRM L.P. PURCHASES	0	0	0	0	0
32						
33	OTHER (FT CUSTOMER'S SUPPLY)					
34	TOTAL	3,442	3,442	3,442	3,442	3,442

TABLE G22DH
MASS DTE 01/05

COMPARISON OF RESOURCES AND REQUIREMENTS
DESIGN YEAR
MMCF
HEATING SEASON

BERKSHIRE GAS
JANUARY 31, 2005

LINE	REQUIREMENTS	2004 - 05	2005 - 06	2006 - 07	2007 - 08	2008 - 09
1	NORMAL FIRM SENDOUT	3,390	3,422	3,498	3,545	3,602
2	SALES FOR RESALE					
3	INTERRUPTIBLES	70	70	70	70	70
4	FUEL REIMBURSEMENT					
5	STORAGE REFILL:					
6	UNDERGROUND					
7	PROPANE					
8	LIQUEFACTION					
9	LNG PURCHASES					
10	TOTAL	3,460	3,492	3,568	3,615	3,672
11	RESOURCES					
12	THIRD PARTY SUPPLIERS-FIRM	2,227	2,227	2,227	2,227	2,227
13	STORAGE RETURN	1,124	1,124	1,124	1,124	1,124
14						
15	NEXEN	160	160	160	160	160
16						
17						
18						
19						
20						
21						
22						
23						
24	ALTRESKO REPLACEMENT	225	225	225	225	225
25						
26						
27	DOMAC LNG	302	302	302	302	302
28						
29	WHATELY LNG FACILITY	88	88	88	88	88
30						
31						
32	FIRM L.P. PURCHASES	302	302	302	302	302
33						
34	OTHER (FT CUSTOMER'S SUPPLY)					
	TOTAL	4,428	4,428	4,428	4,428	4,428

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-7: For each of Berkshire's Energy East LDC affiliates in New York and Connecticut, can you provide to the Department their GAF's (cost of gas factors) and Distribution rates for the past five years by class?

Response: Please refer to Attachment DTE RR-7.

Rate Summary

Rochester Gas & Electric (RG&E)

RG&E Gas Delivery Charges

Service Classification No. 1

Effective Date	5/28/04	3/14/03	9/1/01 ¹	3/1/01	7/94
First 3 Therms or less per month	15.00	13.50	12.00	6.90	6.90
Next 97 Therms	.17417	.18967	.19084	.61752	.62488
Next 400 Therms	.16241	.17687	.17797	.60321	.61016
Next 500 Therms	.14358	.15636	.15733	.58026	.58654
Next 29,000 Therms	NA	NA	NA	NA	.45927
Next 70,000 Therms	NA	NA	NA	NA	.43962
Over 1,000 Therms	.08398	.09145	.09202	.45664	.39362

Service Classification No. 5

Effective Date	5/28/04	3/14/03	9/1/01	3/1/01	11/96
First 3 Therms or less per month	15.00	13.50	12.00	5.81	5.81
Next 97 Therms	.17417	.18967	.19084	.25289	.26026
Next 400 Therms	.16241	.17687	.17797	.23859	.24554
Next 500 Therms	.14358	.15636	.15733	.21564	.22192
Next 29,000 Therms	NA	NA	NA	NA	.09465
Next 70,000 Therms	NA	NA	NA	NA	.07500
Over 1,000 Therms	.08398	.09145	.09202	.09202	.02900

Service Classification No. 3 – Transportation Rate

Effective Date	5/28/04	3/14/03	9/1/01	3/1/01	7/1/94
First 1000 Therms or less per month		410.00	360.00	240.00	240.00
Next 29,000 Therms – Transportation Rate		.08429	.08822	.09202	.09465
Next 70,000 Therms – Transportation Rate		.06679	.06990	.07305	.07500
Next 900,000 Therms – Transportation Rate		.02583	.02703	.02825	.02918
Over 1,000,000 Therms		.01333	.01395	.01455	.01455

Service Classification No. 3 – Transportation Rate High Pressure Option

Effective Date	5/28/04	3/1/03	9/1/01	3/1/01	7/1/94
First 1000 Therms or less per month	880.00	830.00	710.00	710.00	710.00
Next 29,000 Therms – Transportation Rate	.02717	.02747	.02825	.02819	.02900
Next 70,000 Therms – Transportation Rate	.02717	.02747	.02825	.02819	.02900
Next 900,000 Therms – Transportation Rate	.02717	.02747	.02825	.02819	.02900
Over 1,000,000 Therms	.01403	.01418	.01455	.01455	.01455

Service Classification No. 6 & 7

A. Small DG Customer – DG < 5MW

Annual use < 35,000 therms:

First 3 therms or less (All months) \$13.50

Winter Rate: (November – March)

Next 97 therms, per therm	\$.07170
Next 400 therms, per therm	\$.06435
Next 500 therms, per therm	\$.05808
Over 1,000 therms, per therm	\$.03356

Summer Rate: (April – October)

Next 97 therms, per therm	\$.06084
Next 400 therms, per therm	\$.05673
Next 500 therms, per therm	\$.05015
Over 1,000 therms, per therm	\$.02933

B. Small DG Customer – DG < 5MW

Annual use > or = 35,000 therms:

Basic Service Charge:

First 1000 therms or less (All months) \$360.00

¹ Excludes base cost of gas

Winter Rate: (November – March)

Next 29,000 therms, per therm	\$.05762
Next 70,000 therms, per therm	\$.04681
Next 900,000 therms, per therm	\$.01816
Over 1,000,000 therms, per therm	\$.00955

Summer Rate: (April – October)

Next 29,000 therms, per therm	\$.04880
Next 70,000 therms, per therm	\$.03867
Next 900,000 therms, per therm	\$.01495
Over 1,000,000 therms, per therm	\$.00772

C. Large DG Customer – DG 5MW - < 50 MW

All usage levels:

First 1000 therms or less (All months)

\$360.00

Winter Rate: (November – March)

Over 1000 therms, per therm

\$0.00930

Summer Rate: (April – October)

Over 1000 therms, per therm

\$0.00770

Demand Charge per therm of MDQ > 47 therms (All months):

\$0.83

Service Classification No. 8 & 9**(1) Gas Delivery Charges:**

First 3 therms or less (All months) \$14.74

Over 3 therms, per therm \$.0839

Minimum Monthly Charge: \$14.74

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 26

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE

Effective May 27, 2005
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on May 24, 2005, by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2005, to quantities of gas supplied to the company during the 12 months ended April 30, 2005 is

\$0.822920

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.822920 X 1.0135 factor of adjustment

\$0.834029

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2005 thru December 31, 2005 is

\$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.006900

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000530

Gas Supply Charge

For the billing month of June 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.834974

Merchant Function Charge

\$0.030413

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.865387

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 25

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective April 29, 2005
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on April 26, 2005, by applying rates and charges of the Company's natural gas suppliers in effect April 15, 2005, to quantities of gas supplied to the company during the 12 months ended March 31, 2005 is

\$0.887923

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.887923 X 1.0135 factor of adjustment

\$0.899910

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2005 thru December 31, 2005 is

\$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.006852

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000530

Gas Supply Charge

For the billing month of May 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.900903

Merchant Function Charge

\$0.030300

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.931203

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 24

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective March 31, 2005
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on March 28, 2005, by applying rates and charges of the Company's natural gas suppliers in effect March 15, 2005, to quantities of gas supplied to the company during the 12 months ended February 28, 2005 is \$0.891107

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.891107 X 1.0135 factor of adjustment \$0.903137

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000049

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2005 thru December 31, 2005 is \$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is -\$0.006882

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000530

Gas Supply Charge

For the billing month of April 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is \$0.904100

Merchant Function Charge

\$0.030229

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.934329

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 23

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective February 28, 2005
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on February 25, 2005, by applying rates and charges of the Company's natural gas suppliers in effect February 15, 2005, to quantities of gas supplied to the company during the 12 months ended January 31, 2005 is

\$0.782446

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.782446 X 1.0135 factor of adjustment

\$0.793009

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2005 thru December 31, 2005 is

\$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.006933

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000520

Gas Supply Charge

For the billing month of March 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.793912

Merchant Function Charge

\$0.030061

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.823973

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 22

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective January 28, 2005
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on January 25, 2005, by applying rates and charges of the Company's natural gas suppliers in effect January 15, 2005, to quantities of gas supplied to the company during the 12 months ended December 31, 2004 is \$0.783100

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.783100 X 1.0135 factor of adjustment \$0.793672

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000049

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2004 thru December 31, 2004 is \$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is -\$0.007340

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000520

Gas Supply Charge

For the billing month of February 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is \$0.794167

Merchant Function Charge

\$0.029764

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.823931

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 21

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective December 29, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on December 27, 2004, by applying rates and charges of the Company's natural gas suppliers in effect December 15, 2004, to quantities of gas supplied to the company during the 12 months ended November 30, 2004 is

\$0.789299

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.789299 X 1.0135 factor of adjustment

\$0.799955

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2004 thru December 31, 2004 is

\$0.002589

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.007323

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000520

Gas Supply Charge

For the billing month of January 2005, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.800468

Merchant Function Charge

\$0.029413

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.829881

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 20

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective November 30, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on November 24, 2004, by applying rates and charges of the Company's natural gas suppliers in effect November 15, 2004, to quantities of gas supplied to the company during the 12 months ended October 31, 2004 is

\$0.809548

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.809548 X 1.0135 factor of adjustment

\$0.820477

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.007615

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000520

Gas Supply Charge

For the billing month of December 2004, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.810065

Merchant Function Charge

\$0.049042

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.859107

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 19

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective October 29, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on October 26, 2004, by applying rates and charges of the Company's natural gas suppliers in effect October 15, 2004, to quantities of gas supplied to the company during the 12 months ended September 30, 2004 is

\$0.836233

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.836233 X 1.0135 factor of adjustment

\$0.847522

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5. SC#7

The refund per therm applicable during the period is

-\$0.007602

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000510

Gas Supply Charge

For the billing month of November 2004, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.837113

Merchant Function Charge

\$0.049042

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.886155

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 18

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective September 30, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 720-6.5)

Weighted Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on September 24, 2004, by applying rates and charges of the Company's natural gas suppliers in effect September 15, 2004, to quantities of gas supplied to the company during the 12 months ended August 31, 2004 is

\$0.746711

Factor of Adjustment

Weighted Average Cost of Gas including losses 1.0135
0.746711 X 1.0135 factor of adjustment

\$0.756792

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Annual Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the refund per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5, SC#7

The refund per therm applicable during the period is

-\$0.007639

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000520

Gas Supply Charge

For the billing month of October 2004, and for each billing month thereafter, until changed, the Gas Supply Charge per therm, under Service Classification No. 1 is

\$0.746356

Merchant Function Charge

\$0.049042

Total Cost of Gas (Gas Supply Charge & Merchant Function Charge)

\$0.795398

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 17

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective August 31, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on August 26, 2004, by applying rates and charges of the Company's natural gas suppliers in effect August 15, 2004, to quantities of gas supplied to the company during the 12 months ended July 31, 2004 is

\$0.735812

Factor of Adjustment

Total Cost of Gas 1.0135
0.735812 X 1.0135 factor of adjustment

\$0.745745

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is

-\$0.007675

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000520

Gas Supply Charge (Net Cost of Gas)

For the billing month of September 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.735273

Merchant Function Charge

\$0.049042

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 16

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective July 29, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on July 26, 2004, by applying rates and charges of the Company's natural gas suppliers in effect July 15, 2004, to quantities of gas supplied to the company during the 12 months ended June 30, 2004 is

\$0.799502

Factor of Adjustment

Total Cost of Gas 1.0135
0.799502 X 1.0135 factor of adjustment

\$0.810295

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is

-\$0.007697

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Gas Supply Charge (Net Cost of Gas)

For the billing month of August 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.799751

Merchant Function Charge

\$0.042474

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GSC
Statement No. 15

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective June 29, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on June 24, 2004, by applying rates and charges of the Company's natural gas suppliers in effect June 15, 2004, to quantities of gas supplied to the company during the 12 months ended May 31, 2004 is

\$0.802226

Factor of Adjustment

Total Cost of Gas 1.0135
0.802226 X 1.0135 factor of adjustment

\$0.813056

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004775

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is

-\$0.007786

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Gas Supply Charge (Net Cost of Gas)

For the billing month of July 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.802423

Merchant Function Charge

\$0.042474

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GCA
Statement No. 14

GAS SUPPLY CHARGE and MERCHANT FUNCTION CHARGE
Effective May 28, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.2) determined on May 25, 2004, by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2004, to quantities of gas supplied to the company during the 12 months ended April 30, 2004 is \$0.808577

Factor of Adjustment

Total Cost of Gas 1.0135
0.808577 X 1.0135 factor of adjustment \$0.819493

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.5 of PSC No. 16 – Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is -\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.6 of PSC No. 16 – Gas, the credit per therm applicable during the period ending August 31, 2004 is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is -\$0.007906

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000470

Gas Supply Charge (Net Cost of Gas)

For the billing month of June 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.808701

Merchant Function Charge

\$0.042474

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GCA
Statement No. 13

GAS COST CALCULATION
Effective April 30, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on April 27, 2004, by applying rates and charges of the Company's natural gas suppliers in effect April 15, 2004, to quantities of gas supplied to the company during the 12 months ended March 31, 2004 is \$0.754739

Factor of Adjustment

Total Cost of Gas 1.0128
0.754739 X 1.0128 factor of adjustment \$0.764400

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period January 1, 2004 thru December 31, 2004 is -\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is \$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is -\$0.008086

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is \$0.003774

Net Cost of Gas

For the billing month of May 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.757212

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GCA
Statement No. 12

GAS COST CALCULATION
Effective March 31, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on March 26, 2004, by applying rates and charges of the Company's natural gas suppliers in effect March 15, 2004, to quantities of gas supplied to the company during the 12 months ended February 29, 2004 is \$0.720035

Factor of Adjustment

Total Cost of Gas 1.0128
0.720035 X 1.0128 factor of adjustment \$0.729251

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period January 1, 2004 thru December 31, 2004 is -\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is \$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is -\$0.008319

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is \$0.003848

Net Cost of Gas

For the billing month of April 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.721903

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GCA
Statement No. 11

GAS COST CALCULATION
Effective February 27, 2004
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on February 24, 2004, by applying rates and charges of the Company's natural gas suppliers in effect February 15, 2004, to quantities of gas supplied to the company during the 12 months ended January 31, 2004 is

\$0.713206

Factor of Adjustment

Total Cost of Gas 1.0128
0.713206 X 1.0128 factor of adjustment \$0.722335

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period January 1, 2004 thru December 31, 2004 is -\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is \$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is \$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589 \$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is -\$0.008410

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is \$0.003847

Net Cost of Gas

For the billing month of March 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.714895

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective January 28, 2004

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on January 26, 2004 by applying rates and charges of the Company's natural gas suppliers in effect January 15, 2004., to quantities of gas supplied to the Company during the 12 months ended December 31, 2003 is

\$0.741884

Factor of Adjustment

1.0128

Total Cost of Gas

0.741884 X 1.0128 factor of adjustment

\$0.751380

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008044

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition and Balancing Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008183

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003820

Net Cost of Gas

For the billing month of February 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.744140

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective December 30, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on December 23, 2003 by applying rates and charges of the Company's natural gas suppliers in effect December 15, 2003, to quantities of gas supplied to the Company during the 12 months ended November 30, 2003 is

\$0.771704

Factor of Adjustment

1.0128

Total Cost of Gas

0.771704 X 1.0128 factor of adjustment

\$0.781582

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2004 thru December 31, 2004 is

-\$0.008005

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition and Balancing Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008255

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003814

Net Cost of Gas

For the billing month of January 2004, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.774304

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective December 1, 2003
Applicable to Service Classification No. 1 of
P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on November 25, 2003 by applying rates and charges of the Company's natural gas suppliers in effect November 15, 2003, to quantities of gas supplied to the Company during the 12 months ended October 31, 2003 is

\$0.688691

Factor of Adjustment

1.0128

Total Cost of Gas

0.688691 X 1.0128 factor of adjustment

\$0.697506

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition and Balancing Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008202

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003802

Net Cost of Gas

For the billing month of December 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.703511

P.S.C. No. 16 - Gas
Company: Rochester Gas and Electric Corporation

Statement Type: GCA
Statement No. 6

GAS COST CALCULATION
Effective October 30, 2003
Applicable to Service Classification No. 1 of
PSC No. 16 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on October 27, 2003, by applying rates and charges of the Company's natural gas suppliers in effect October 15, 2003, to quantities of gas supplied to the company during the 12 months ended September 30, 2003 is

\$0.684715

Factor of Adjustment

Total Cost of Gas 1.0128
0.684715 X 1.0128 factor of adjustment

\$0.693479

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 – Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is

-\$0.008048

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000480

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 16 - Gas, the surcharge per therm is

\$0.003833

Net Cost of Gas

For the billing month of November 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.699678

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective September 30, 2003
Applicable to Service Classification No. 1 of
P.S.C. No. 16 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on September 26, 2003 by applying rates and charges of the Company's natural gas suppliers in effect September 15, 2003, to quantities of gas supplied to the Company during the 12 months ended August 31, 2003 is

\$0.636649

Factor of Adjustment

1.0128

Total Cost of Gas

0.636649 X 1.0128 factor of adjustment

\$0.644798

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006551

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003882

Net Cost of Gas

For the billing month of October 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.651283

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective August 29, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on August 26, 2003 by applying rates and charges of the Company's natural gas suppliers in effect August 15, 2003, to quantities of gas supplied to the Company during the 12 months ended July 31, 2003 is

\$0.656066

Factor of Adjustment

1.0128

Total Cost of Gas

0.656066 X 1.0128 factor of adjustment

\$0.664464

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

\$0.000000

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006457

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003918

Net Cost of Gas

For the billing month of September 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.671079

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective July 31, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on July 28, 2003 by applying rates and charges of the Company's natural gas suppliers in effect July 15, 2003, to quantities of gas supplied to the Company during the 12 months ended June 30, 2003 is

\$0.632400

Factor of Adjustment

1.0128

Total Cost of Gas

0.632400 X 1.0128 factor of adjustment

\$0.640495

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 16 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

-\$0.038128

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006463

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003955

Net Cost of Gas

For the billing month of August 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.609013

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective June 30, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on June 26, 2003 by applying rates and charges of the Company's natural gas suppliers in effect June 15, 2003, to quantities of gas supplied to the Company during the 12 months ended May 31, 2003 is

\$0.699356

Factor of Adjustment

1.0128

Total Cost of Gas

0.699356 X 1.0128 factor of adjustment

\$0.708308

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

-\$0.038128

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004736

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006391

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003985

Net Cost of Gas

For the billing month of July 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.676928

Gas Cost Calculation
Statement No. 1
to P.S.C. No. 16 - Gas

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective May 30, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 16 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on May 27, 2003 by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2003, to quantities of gas supplied to the Company during the 12 months ended April 30, 2003 is

\$0.714859

Factor of Adjustment

1.0128

Total Cost of Gas

0.714859 X 1.0128 factor of adjustment

\$0.724009

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

-\$0.038128

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006270

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004029

Net Cost of Gas

For the billing month of June 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.693004

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective April 20, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on April 25, 2003 by applying rates and charges of the Company's natural gas suppliers in effect April 15, 2003, to quantities of gas supplied to the Company during the 12 months ended March 31, 2003 is

\$0.696343

Factor of Adjustment

1.0128

Total Cost of Gas

0.696343 X 1.0128 factor of adjustment

\$0.705256

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

-\$0.038128

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005541

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004052

Net Cost of Gas

For the billing month of May 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.675003

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective March 31, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on March 27, 2003 by applying rates and charges of the Company's natural gas suppliers in effect March 15, 2003, to quantities of gas supplied to the Company during the 12 months ended February 28, 2003 is

\$0.667158

Factor of Adjustment

1.0128

Total Cost of Gas

0.667158 X 1.0128 factor of adjustment

\$0.675698

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period April 1, 2003 thru August 31, 2003 is

-\$0.038128

Revenue Requirement Surcharge

The surcharge per therm applicable during this period is

\$0.004005

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001250

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005492

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004041

Net Cost of Gas

For the billing month of April 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.645484

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective February 28, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on February 25, 2003 by applying rates and charges of the Company's natural gas suppliers in effect February 15, 2003, to quantities of gas supplied to the Company during the 12 months ended January 31, 2003 is

\$0.829345

Factor of Adjustment

1.0185

Total Cost of Gas

0.829345 X 1.0185 factor of adjustment

\$0.844688

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.002962

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.003859

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000470

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004056

Net Cost of Gas

For the billing month of March 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.848533

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective January 31, 2003

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on January 28, 2003 by applying rates and charges of the Company's natural gas suppliers in effect January 15, 2003, to quantities of gas supplied to the Company during the 12 months ended December 31, 2002 is

\$0.672897

Factor of Adjustment

1.0185

Total Cost of Gas

0.672897 X 1.0185 factor of adjustment

\$0.685346

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.002962

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004557

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004104

Net Cost of Gas

For the billing month of February 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.688510

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective December 31, 2002

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on December 26, 2002 by applying rates and charges of the Company's natural gas suppliers in effect December 15, 2002, to quantities of gas supplied to the Company during the 12 months ended November 30, 2002 is

\$0.630811

Factor of Adjustment

1.0185

Total Cost of Gas

0.630811 X 1.0185 factor of adjustment

\$0.642481

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2003 thru December 31, 2003 is

\$0.001242

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.002962

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004260

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004147

Net Cost of Gas

For the billing month of January 2003, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.645985

PGA - F

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective November 27, 2002

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on November 25, 2002 by applying rates and charges of the Company's natural gas suppliers in effect November 15, 2002, to quantities of gas supplied to the Company during the 12 months ended October 31, 2002 is

\$0.604700

Factor of Adjustment

1.0185

Total Cost of Gas

0.604700 X 1.0185 factor of adjustment

\$0.615887

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.002962

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004113

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004173

Net Cost of Gas

For the billing month of December 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.606899

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective October 30, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on October 28, 2002 by applying rates and charges of the Company's natural gas suppliers in effect October 15, 2002, to quantities of gas supplied to the Company during the 12 months ended September 30, 2002 is

\$0.584941

Factor of Adjustment

1.0185

Total Cost of Gas

0.584941 X 1.0185 factor of adjustment

\$0.595762

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.002962

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004304

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.004166

Net Cost of Gas

For the billing month of November 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.586576

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective October 1, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on September 26, 2002 by applying rates and charges of the Company's natural gas suppliers in effect September 15, 2002, to quantities of gas supplied to the Company during the 12 months ended August 31, 2002 is \$0.528930

Factor of Adjustment

1.0185

Total Cost of Gas

0.528930 X 1.0185 factor of adjustment \$0.538715

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is -\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is \$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is -\$0.001712

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589 \$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is -\$0.004382

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is \$0.003992

Net Cost of Gas

For the billing month of October 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.530528

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective August 1, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on July 29, 2002, by applying rates and charges of the Company's natural gas suppliers in effect July 15, 2002, to quantities of gas supplied to the Company during the 12 months ended June 30, 2002 is

\$0.534755

Factor of Adjustment

1.0185

Total Cost of Gas

0.534755 X 1.0185 factor of adjustment

\$0.544648

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.063369

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.003038

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004585

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003712

Net Cost of Gas

For the billing month of August 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.598021

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective July 1, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on June 26, 2002, by applying rates and charges of the Company's natural gas suppliers in effect June 15, 2002, to quantities of gas supplied to the Company during the 12 months ended May 31, 2002 is

\$0.567897

Factor of Adjustment

1.0185

Total Cost of Gas

0.567897 X 1.0185 factor of adjustment

\$0.578403

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.063369

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.003038

Capacity Cost Incentive

Pursuant to the Commission Order issued February 28, 2001 in Case 98-G-1589

\$0.004946

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004709

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003734

Net Cost of Gas

For the billing month of July 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.631674

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective June 3, 2002

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on May 29, 2002, by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2002, to quantities of gas supplied to the Company during the 12 months ended April 30, 2002 is

\$0.560095

Factor of Adjustment

1.0185

Total Cost of Gas

0.560095 X 1.0185 factor of adjustment

\$0.570457

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000049

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.063369

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.003038

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

\$0.000000

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005598

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003775

Net Cost of Gas

For the billing month of June 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.617933

ALL FIGURES ARE SUBJECT TO CHANGE UNTIL THE EFFECTIVE DATE

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective May 1, 2002
Applicable to Service Classification No. 1 of
PSC No. 11 – Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on April 24, 2002, by applying rates and charges of the Company's natural gas suppliers in effect April 15, 2002, to quantities of gas supplied to the company during the 12 months ended March 31, 2002 is \$0.560628

Factor of Adjustment

Total Cost of Gas 1.0185
0.560628 X 1.0185 factor of adjustment \$0.571000

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is -\$0.000047

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 – Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is -\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 – Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is \$0.063369

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is -\$0.003038

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is \$0.000000

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC #5

The refund per therm applicable during the period is -\$0.005606

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369 \$0.000440

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is \$0.003773

Net Cost of Gas

For the billing month of May 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is \$0.618468

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective April 1, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on March 26, 2002, by applying rates and charges of the Company's natural gas suppliers in effect March 15, 2002, to quantities of gas supplied to the Company during the 12 months ended February 28, 2002 is

\$0.572291

Factor of Adjustment

1.0185

Total Cost of Gas

0.572291 X 1.0185 factor of adjustment

\$0.582878

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.063369

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.003038

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

\$0.000000

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005944

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003717

Net Cost of Gas

For the billing month of April 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.629651

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective March 1, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on February 26, 2002, by applying rates and charges of the Company's natural gas suppliers in effect February 15, 2002, to quantities of gas supplied to the Company during the 12 months ended January 31, 2002 is

\$0.572273

Factor of Adjustment

1.0185

Total Cost of Gas

0.572273 X 1.0185 factor of adjustment

\$0.582860

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000048

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.032705

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

\$0.000000

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006261

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003566

Net Cost of Gas

For the billing month of March 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.600213

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective January 31, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on January 28, 2002, by applying rates and charges of the Company's natural gas suppliers in effect January 15, 2002, to quantities of gas supplied to the Company during the 12 months ended December 31, 2001 is

\$0.520207

Factor of Adjustment

1.0185

Total Cost of Gas

0.520207 X 1.0185 factor of adjustment

\$0.529831

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000084

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2002 thru December 31, 2002 is

-\$0.011423

Gas Cost Reconciliation- Interim

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period February 1, 2002 thru August 31, 2002 is

\$0.032705

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.000841

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006541

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003452

Net Cost of Gas

For the billing month of February 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.545913

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective January 2, 2002
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on December 27, 2001, by applying rates and charges of the Company's natural gas suppliers in effect December 15, 2001, to quantities of gas supplied to the Company during the 12 months ended November 30, 2001 is

\$0.586288

Factor of Adjustment

1.0185

Total Cost of Gas

0.586288 X 1.0185 factor of adjustment

\$0.597134

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000083

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

-\$0.011423

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.013832

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006773

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003365

Net Cost of Gas

For the billing month of January 2002, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.567202

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION

Effective November 30, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on November 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect November 15, 2001, to quantities of gas supplied to the Company during the 12 months ended October 31, 2001 is

\$0.576306

Factor of Adjustment

1.0185

Total Cost of Gas

0.576306 X 1.0185 factor of adjustment

\$0.586968

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000083

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.013273

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006712

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003322

Net Cost of Gas

For the billing month of December 2001, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.569036

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST CALCULATION
Effective October 31, 2001
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on October 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect October 15, 2001, to quantities of gas supplied to the Company during the 12 months ended September 30, 2001 is

\$0.585139

Factor of Adjustment

1.0185

Total Cost of Gas

0.585139 X 1.0185 factor of adjustment

\$0.595964

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000083

Gas Cost Reconciliation

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.013003

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006484

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000140

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003305

Net Cost of Gas

For the billing month of November 2001, and for each billing month thereafter, until changed, the Net Cost of Gas per therm, under Service Classification No. 1 is

\$0.578513

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective October 1, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on September 27, 2001, by applying rates and charges of the Company's natural gas suppliers in effect September 15, 2001, to quantities of gas supplied to the Company during the 12 months ended August 31, 2001 is

\$0.520190

Base Cost of Gas per Therm

\$0.000000

Difference

\$0.520190

Gas Cost Adjustment

The gas cost adjustment per therm is

0.520190 X 1.0185 factor of adjustment

\$0.529814

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000082

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.013146

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006237

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003295

Net Gas Cost Adjustment

For the billing month of October 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.512448

Gas Cost Adjustment
Statement No. 173
to P.S.C. No. 11 - Gas

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective August 30, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on July 28, 2001, by applying rates and charges of the Company's natural gas suppliers in effect August 15, 2001, to quantities of gas supplied to the Company during the 12 months ended July 31, 2001 is

\$0.674815

Base Cost of Gas per Therm

\$0.000000

Difference

\$0.674815

Gas Cost Adjustment

The gas cost adjustment per therm is

0.674815 X 1.0185 factor of adjustment

\$0.687299

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000082

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

-\$0.001326

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.012474

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006179

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003329

Net Gas Cost Adjustment

For the billing month of September 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.670697

Gas Cost Adjustment
Statement No. 172
to P.S.C. No. 11 - Gas

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective July 31, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on July 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect July 15, 2001, to quantities of gas supplied to the Company during the 12 months ended June 30, 2001 is

\$0.675801

Base Cost of Gas per Therm
Difference

\$0.358000

\$0.317801

Gas Cost Adjustment

The gas cost adjustment per therm is

0.317801 X 1.0187 factor of adjustment

\$0.323744

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000082

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.011754

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.006049

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003384

Net Gas Cost Adjustment

For the billing month of August 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.309373

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective July 2, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on June 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect June 15, 2001, to quantities of gas supplied to the Company during the 12 months ended May 31, 2001 is

\$0.713754

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.355754

Gas Cost Adjustment

The gas cost adjustment per therm is

0.355754 X 1.0187 factor of adjustment

\$0.362407

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000081

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.011706

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005804

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003417

Net Gas Cost Adjustment

For the billing month of July 2001, and for each billing month thereafter, until changed,

the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.348363

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective May 31, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on May 29, 2001, by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2001, to quantities of gas supplied to the Company during the 12 months ended April 30, 2001 is

\$0.720515

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.362515

Gas Cost Adjustment

The gas cost adjustment per therm is

0.362515 X 1.0187 factor of adjustment

\$0.369294

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000112

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.011443

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.005363

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003420

Net Gas Cost Adjustment

For the billing month of June 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.355926

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective May 1, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on April 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect April 15, 2001, to quantities of gas supplied to the Company during the 12 months ended March 31, 2001 is

\$0.729423

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.371423

Gas Cost Adjustment

The gas cost adjustment per therm is

0.371423 X 1.0187 factor of adjustment

\$0.378369

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000124

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.011985

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.004396

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003407

Net Gas Cost Adjustment

For the billing month of May 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.365401

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective April 2, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on March 28, 2001, by applying rates and charges of the Company's natural gas suppliers in effect March 15, 2001, to quantities of gas supplied to the Company during the 12 months ended February 28, 2001 is

\$0.747651

Base Cost of Gas per Therm
Difference

\$0.358000

\$0.389651

Gas Cost Adjustment

The gas cost adjustment per therm is

0.389651 X 1.0187 factor of adjustment

\$0.396937

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000120

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.011405

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.003749

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

\$0.000000

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003381

Net Gas Cost Adjustment

For the billing month of April 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.385174

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective March 1, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on February 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect February 15, 2001, to quantities of gas supplied to the Company during the 12 months ended January 31, 2001 is

\$0.647782

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.289782

Gas Cost Adjustment

The gas cost adjustment per therm is

0.289782 X 1.0187 factor of adjustment

\$0.295201

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000118

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the credit per therm applicable during the period January 1, 2001 thru March 31, 2001 is

-\$0.040304

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.010815

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.003226

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Revenue Requirements decrease

The refund per therm applicable for March 2001 is

-\$0.034550

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003397

Net Gas Cost Adjustment

For the billing month of March 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.209715

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective February 1, 2001

Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on January 26, 2001, by applying rates and charges of the Company's natural gas suppliers in effect January 15, 2001, to quantities of gas supplied to the Company during the 12 months ended December 31, 2000 is

\$0.814801

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.456801

Gas Cost Adjustment

The gas cost adjustment per therm is

0.456801 X 1.0187 factor of adjustment

\$0.465343

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000126

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2001 thru March 31, 2001 is

-\$0.040304

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.009467

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.002587

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003334

Net Gas Cost Adjustment

For the billing month of February 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.416323

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective January 2, 2001

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on December 27, 2000, by applying rates and charges of the Company's natural gas suppliers in effect December 15, 2000, to quantities of gas supplied to the Company during the 12 months ended November 30, 2000 is

\$0.829107

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.471107

Gas Cost Adjustment

The gas cost adjustment per therm is

0.471107 X 1.0187 factor of adjustment

\$0.479917

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000130

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period January 1, 2001 thru March 31, 2001 is

-\$0.040304

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008463

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.002124

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Back out Credit Surcharge

Pursuant to Rule 4.H.10 of PSC No. 11 - Gas, the surcharge per therm is

\$0.003058

Net Gas Cost Adjustment

For the billing month of January 2001, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.432084

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective November 30, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on November 27, 2000, by applying rates and charges of the Company's natural gas suppliers in effect November 15, 2000, to quantities of gas supplied to the Company during the 12 months ended October 31, 2000 is

\$0.728647

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.370647

Gas Cost Adjustment

The gas cost adjustment per therm is

0.370647 X 1.0187 factor of adjustment

\$0.377578

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000130

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.000000

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008347

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001992

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of December 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.367239

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective October 31, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on October 26, 2000, by applying rates and charges of the Company's natural gas suppliers in effect October 15, 2000, to quantities of gas supplied to the Company during the 12 months ended September 30, 2000 is

\$0.667041

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.309041

Gas Cost Adjustment

The gas cost adjustment per therm is

0.309041 X 1.0187 factor of adjustment

\$0.314820

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000118

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008362

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001919

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of November 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.322696

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective October 2, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on September 27, 2000, by applying rates and charges of the Company's natural gas suppliers in effect September 15, 2000, to quantities of gas supplied to the Company during the 12 months ended August 31, 2000 is

\$0.779405

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.421405

Gas Cost Adjustment

The gas cost adjustment per therm is

0.421405 X 1.0187 factor of adjustment

\$0.429285

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000109

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008408

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001854

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of October 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.437189

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective August 30, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on August 25, 2000, by applying rates and charges of the Company's natural gas suppliers in effect August 15, 2000, to quantities of gas supplied to the Company during the 12 months ended July 31, 2000 is

\$0.704998

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.346998

Gas Cost Adjustment

The gas cost adjustment per therm is

0.346998 X 1.0187 factor of adjustment

\$0.353487

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000111

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008431

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001817

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of September 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.361403

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective July 31, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on July 27, 2000, by applying rates and charges of the Company's natural gas suppliers in effect July 15, 2000, to quantities of gas supplied to the Company during the 12 months ended June 30, 2000 is

\$0.604762

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.246762

Gas Cost Adjustment

The gas cost adjustment per therm is

0.246762 X 1.0187 factor of adjustment

\$0.251376

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000119

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008528

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001763

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of August 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.259241

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective June 28, 2000
Applicable to Service Classification No. 1 of
P.S.C. No. 11 - Gas
(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on June 23, 2000, by applying rates and charges of the Company's natural gas suppliers in effect June 15, 2000, to quantities of gas supplied to the Company during the 12 months ended May 31, 2000 is

\$0.722548

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.364548

Gas Cost Adjustment

The gas cost adjustment per therm is

0.364548 X 1.0187 factor of adjustment

\$0.371365

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000120

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008426

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001697

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of July 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.379397

ROCHESTER GAS AND ELECTRIC CORPORATION
Rochester, New York

GAS COST ADJUSTMENT

Effective May 31, 2000

Applicable to Service Classification No. 1 of

P.S.C. No. 11 - Gas

(Issued under Authority of 16 NYCRR 270.55 and 270.57)

Average Cost of Gas

The average cost of gas per therm (as defined in Rule 4.H.3) determined on May 26, 2000, by applying rates and charges of the Company's natural gas suppliers in effect May 15, 2000, to quantities of gas supplied to the Company during the 12 months ended April 30, 2000 is

\$0.673618

Base Cost of Gas per Therm

\$0.358000

Difference

\$0.315618

Gas Cost Adjustment

The gas cost adjustment per therm is

0.315618 X 1.0187 factor of adjustment

\$0.321520

Inter-Departmental Sales Credit

The inter-departmental sales credit per therm is

-\$0.000094

Gas Cost Adjustment

Pursuant to Rule 4.H.7 of PSC No. 11 - Gas, the surcharge per therm applicable during the period December 1, 1999 thru November 30, 2000 is

\$0.018145

Gas Cost Refund

By reason of gas pipeline refund of overcharges, the Gas Cost Refund per therm is

\$0.000000

Balancing and Cashout Revenues from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.008389

Refund of Revenues Collected for PSC Transition Costs from SC#3 and SC#5

The refund per therm applicable during the period is

-\$0.001579

Research and Development Surcharge

Pursuant to the Commission Order issued April 21, 2000 in Case 99-G-1369

\$0.000130

Capacity Release Revenue Refund

Pursuant to the settlement of Case Nos. 94-G-1048, 94-G-0939, 95-G-0109 and 92-G-0741, the refund for capacity release revenues in excess of the target amount for the billing period November 1998 thru October 1999 is

\$0.000000

Net Gas Cost Adjustment

For the billing month of June 2000, and for each billing month thereafter, until changed, the Net Gas Cost Adjustment per therm, under Service Classification No. 1 is

\$0.329733

Rate Summary

**New York State Electric & Gas
(NYSEG)**

NYSEG GAS TRANSPORTATION RATES - PSC No. 88

Effective October 1, 2004

Gas Delivery Charges

A. Gas Delivery Rates

District	Owego	Goshen	Lockport	Elmira	Combined	Binghamton	Champlain
Gas Rate Area	073	075	076	079	082	084	086
Gas Supply Area	2	1	3	1	1	2	1

Service Classification No. 1 - Firm Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First 500 Therms or less per month		\$423.44	\$600.00	\$433.04	\$426.64	\$432.24	\$429.04	\$600.00
Next 14,500 Therms	(per Therm)	\$0.0716	\$0.1254	\$0.0914	\$0.0737	\$0.0893	\$0.0799	\$0.1254
Next 35,000 Therms	(per Therm)	\$0.0588	\$0.0614	\$0.0786	\$0.0635	\$0.0765	\$0.0667	\$0.0614
Over 50,000 Therms	(per Therm)	\$0.0322	\$0.0556	\$0.0578	\$0.0426	\$0.0518	\$0.0264	\$0.0556

Service Classification No. 5 - Small Firm Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First 3 Therms or less per month		\$200.00		\$200.00	\$200.00	\$200.00	\$200.80	
Next 497 Therms	(per Therm)	\$0.1058		\$0.1058	\$0.1058	\$0.1058	\$0.1924	
Next 14,500 Therms	(per Therm)	\$0.1344		\$0.1344	\$0.1344	\$0.1344	\$0.2210	
Over 15,000 Therms	(per Therm)	\$0.0944		\$0.0944	\$0.0944	\$0.0944	\$0.1494	
First 500 Therms or less per month			\$200.00					\$200.00
Next 14,500 Therms	(per Therm)		\$0.1429					\$0.1429
Over 15,000 Therms	(per Therm)		\$0.1200					\$0.1200

Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First 3 Therms or less per month	Low income	\$6.40	\$6.40	\$6.40	\$6.40	\$6.40		\$6.40
First 3 Therms or less per month	Non-heating	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00		\$13.00
First 3 Therms or less per month	Heating	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00		\$13.00
Next 47 Therms	(per Therm)	\$0.4437	\$0.4303	\$0.4551	\$0.3949	\$0.4905		\$0.4009
Over 50 Therms	(per Therm)	\$0.1169	\$0.1107	\$0.1164	\$0.1383	\$0.1610		\$0.2446
First 2 Therms or less per month	Low income						\$6.40	
First 2 Therms or less per month	Non-heating						\$13.00	
First 2 Therms or less per month	Heating						\$13.00	
Over 2 Therms	(per Therm)						\$0.1755	

Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First 3 Therms or less per month		\$17.60	\$17.60	\$17.60	\$17.60	\$17.60		
Next 497 Therms	(per Therm)	\$0.2922	\$0.2881	\$0.3274	\$0.3174	\$0.3410		
Next 14,500 Therms	(per Therm)	\$0.0950	\$0.1513	\$0.1745	\$0.1726	\$0.1894		
Next 35,000 Therms	(per Therm)	\$0.0794	\$0.0838	\$0.0871	\$0.1134	\$0.1265		
Over 50,000 Therms	(per Therm)	\$0.0354	\$0.0357	\$0.0356	\$0.0358	\$0.0354		
First 2 Therms or less per month							\$17.60	
Next 1 Therms	(per Therm)						\$0.1403	
Next 497 Therms	(per Therm)						\$0.1983	
Next 14,500 Therms	(per Therm)						\$0.1738	
Next 35,000 Therms	(per Therm)						\$0.1643	
Over 50,000 Therms	(per Therm)						\$0.1643	
First 3 Therms or less per month								\$17.60
Next 222 Therms	(per Therm)							\$0.3570
Next 275 Therms	(per Therm)							\$0.3265
Next 14,500 Therms	(per Therm)							\$0.2067
Next 35,000 Therms	(per Therm)							\$0.1972
Over 50,000 Therms	(per Therm)							\$0.1972

* **With Reservation Note:** To determine SC1, SC5, SC13 and SC14 rates for customers who do elect to reserve their "Sales Customer" status, please add \$ 0.1111 per Therm to the administrative charge and each rate.

B. Weather Adjustment

Adjustment instituted to help reduce seasonal fluctuations in customers' heating bills.

Only applied to gas deliveries between October 1 and May 31. Line item will not appear on bill if WA value is zero.

Only applicable to residential (revenue code 11), commercial (revenue code 21) and public authority (revenue code 41) space heating customers.

Only applicable to industrial customers (revenue code 30) if more than 50% of their annual usage occurs between November 1 and March 31.

C. Transition Surcharge

Reflects the cost of making the natural gas industry more competitive and includes other associated credits and/or charges.

Gas Miscellaneous Charge

Research & Development Adjustment

Adjustment designed to fund research & development.

NYSEG GAS TRANSPORTATION RATES - PSC No. 88

Effective October 1, 2002 For Bills Issued On Or After December 1, 2002

Gas Delivery Charges

A. Gas Delivery Rates

District	Owego	Goshen	Lockport	Elmira	Combined	Binghamton	Champlain
Gas Rate Area	073	075	076	079	082	084	086
Gas Supply Area	2	1	3	1	1	2	1

Service Classification No. 1 - Firm Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First	500 Therms or less per month		\$379.30	\$408.30	\$391.30	\$383.30	\$390.30	\$386.30	\$390.30
Next	49,500 Therms	(per Therm)	\$0.0581	\$0.1160	\$0.0829	\$0.0671	\$0.0803	\$0.0734	\$0.0803
Over	50,000 Therms	(per Therm)	\$0.0263	\$0.0784	\$0.0583	\$0.0421	\$0.0508	\$0.0242	\$0.0508

Service Classification No. 5 - Small Firm Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First	3 Therms or less per month		\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$201.00	\$200.00
Next	14,997 Therms	(per Therm)	\$0.1323	\$0.1323	\$0.1323	\$0.1323	\$0.1323	\$0.2405	\$0.1323
Over	15,000 Therms	(per Therm)	\$0.0880	\$0.0880	\$0.0880	\$0.0880	\$0.0880	\$0.1568	\$0.0880

Service Classification No. 13 - Residential Firm Aggregation Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First	3 Therms or less per month	Low income	\$6.40	\$6.40	\$6.40	\$6.40	\$6.40		\$6.40
First	3 Therms or less per month		\$13.00	\$13.00	\$13.00	\$13.00	\$13.00		\$13.00
Next	47 Therms	(per Therm)	\$0.4437	\$0.4303	\$0.4551	\$0.3949	\$0.4905		\$0.4009
Over	50 Therms	(per Therm)	\$0.1169	\$0.1107	\$0.1164	\$0.1383	\$0.1610		\$0.2446
First	2 Therms or less per month	Low income						\$6.40	
First	2 Therms or less per month							\$13.00	
Over	2 Therms	(per Therm)						\$0.1755	

Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service

Without Reservation * - Below Rates Are For Customers Who Do Not Elect To Reserve Their "Sales Customer" Status

First	3 Therms or less per month		\$17.00	\$17.00	\$17.00	\$17.00	\$17.00		
Next	497 Therms	(per Therm)	\$0.2927	\$0.2876	\$0.3368	\$0.3243	\$0.3538		
Next	14,500 Therms	(per Therm)	\$0.0770	\$0.1473	\$0.1763	\$0.1739	\$0.1950		
Next	35,000 Therms	(per Therm)	\$0.0693	\$0.0748	\$0.0789	\$0.1118	\$0.1282		
Over	50,000 Therms	(per Therm)	\$0.0143	\$0.0147	\$0.0146	\$0.0148	\$0.0143		
First	2 Therms or less per month							\$17.00	
Over	2 Therms	(per Therm)						\$0.1754	
First	3 Therms or less per month								\$17.00
Next	222 Therms	(per Therm)							\$0.3737
Next	275 Therms	(per Therm)							\$0.3356
Over	500 Therms	(per Therm)							\$0.2166

* With Reservation Note: To determine SC1, SC5, SC13 and SC14 rates for customers who do elect to reserve their "Sales Customer" status, please add \$ 0.1111 per Therm to the administrative charge and each rate.

B. Weather Adjustment

Adjustment instituted to help reduce seasonal fluctuations in customers' heating bills.

Only applied to gas deliveries between October 1 and May 31. Line item will not appear on bill if WA value is zero.

Only applicable to residential (revenue code 11), commercial (revenue code 21) and public authority (revenue code 41) space heating customers.

Only applicable to industrial customers (revenue code 30) if more than 50% of their annual usage occurs between November 1 and March 31.

C. Transition Surcharge

Reflects the cost of making the natural gas industry more competitive and includes other associated credits and/or charges.

Miscellaneous Charge

Pipeline Supplier Adjustment

Adjustment designed to collect various charges created by regulatory changes affecting pipeline suppliers.

NYSEG GAS FIRM SALES RATES - PSC No. 87

Effective October 1, 2004

Gas Delivery Charges

A. Gas Delivery Rates

District	Owego	Goshen	Lockport	Elmira	Combined	Binghamton	Champlain
Gas Rate Area	073	075	076	079	082	084	086
Gas Supply Area	2	1	3	1	1	2	1

Service Classification No. 1 - Residential Service

First	3 Therms or less per month	Low income	\$6.40	\$6.40	\$6.40	\$6.40	\$6.40	\$6.40
First	3 Therms or less per month	Non-heating	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00	\$9.00
First	3 Therms or less per month	Heating	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	\$13.00
Next	47 Therms	(per Therm)	\$0.4437	\$0.4303	\$0.4551	\$0.3949	\$0.4905	\$0.4009
Over	50 Therms	(per Therm)	\$0.1169	\$0.1107	\$0.1164	\$0.1383	\$0.1610	\$0.2446
First	2 Therms or less per month	Low income					\$6.40	
First	2 Therms or less per month	Non-heating					\$9.00	
First	2 Therms or less per month	Heating					\$13.00	
Over	2 Therms	(per Therm)					\$0.1755	

Service Classification No. 2 - General Service (non-residential)

First	3 Therms or less per month		\$17.60	\$17.60	\$17.60	\$17.60	\$17.60	
Next	497 Therms	(per Therm)	\$0.2922	\$0.2881	\$0.3274	\$0.3174	\$0.3410	
Next	14,500 Therms	(per Therm)	\$0.0950	\$0.1513	\$0.1745	\$0.1726	\$0.1894	
Next	35,000 Therms	(per Therm)	\$0.0794	\$0.0838	\$0.0871	\$0.1134	\$0.1265	
Over	50,000 Therms	(per Therm)	\$0.0354	\$0.0357	\$0.0356	\$0.0358	\$0.0354	
First	2 Therms or less per month						\$17.60	
Next	1 Therms	(per Therm)					\$0.1403	
Next	497 Therms	(per Therm)					\$0.1983	
Next	14,500 Therms	(per Therm)					\$0.1738	
Next	35,000 Therms	(per Therm)					\$0.1643	
Over	50,000 Therms	(per Therm)					\$0.1643	
First	3 Therms or less per month							\$17.60
Next	222 Therms	(per Therm)						\$0.3570
Next	275 Therms	(per Therm)						\$0.3265
Next	14,500 Therms	(per Therm)						\$0.2067
Next	35,000 Therms	(per Therm)						\$0.1972
Over	50,000 Therms	(per Therm)						\$0.1972

Service Classification No. 5 - Seasonal Gas Cooling Service (non-residential)

First	3 Therms or less per month		\$17.60	\$17.60	\$17.60	\$17.60	\$17.60	\$17.60
Over	3 Therms	(per Therm)	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153

Service Classification No. 8 - Firm Sales To Large General Service (non-residential)

First	3 Therms or less per month							\$17.60
Next	497 Therms	(per Therm)						\$0.3321
Next	14,500 Therms	(per Therm)						\$0.2339
Over	15,000 Therms	(per Therm)						\$0.2105

Service Classification No. 9 - Industrial Manufacturing Or Processing Purposes (non-residential)

First	50 Therms or less per month							\$59.18
Next	450 Therms	(per Therm)						\$0.1771
Next	14,500 Therms	(per Therm)						\$0.1654
Next	5,000 Therms	(per Therm)						\$0.1608
Over	20,000 Therms	(per Therm)						\$0.0831

B. Weather Adjustment

Adjustment instituted to help reduce seasonal fluctuations in customers' heating bills.

Only applied to gas deliveries between October 1 and May 31. Line item will not appear on bill if WA value is zero.

Only applicable to residential (revenue code 11), commercial (revenue code 21) and public authority (revenue code 41) space heating customers.

Only applicable to industrial customers (revenue code 30) if more than 50% of their annual usage occurs between November 1 and March 31.

C. Transition Surcharge

Reflects the cost of making the natural gas industry more competitive and includes other associated credits and/or charges.

Gas Supply Charges

Gas Supply Charge

Varies each month - Reflects the actual costs associated with purchasing, transporting and storing natural gas. To see monthly charges, logon to NYSEG.com.

B. Merchant Function Charge

\$ 0.0223 per Therm - Effective July 1, 2004 (adjusted annually) - Covers the administrative costs associated with obtaining natural gas supply.

Gas Supply Charge (GSC) History

SC1 - Residential		SC2 - General Service		SC5 - Seasonal Gas Cooling		SC8 - Large General Service	
Date	Statement	GSC Com/Elm/Gosh/Cham	GSC Com/Elm/Gosh/Cham	GSC Com/Elm/Gosh/Cham	GSC Com/Elm/Gosh/Cham	GSC Champlain	
11/01/02	0	\$0.51103	\$0.51532	\$0.36738		\$0.45217	
12/01/02	1	\$0.53441	\$0.52433	\$0.31384		\$0.52433	
01/01/03	2	\$0.56643	\$0.55575	\$0.33262		\$0.55575	
02/01/03	3	\$0.62410	\$0.61564	\$0.53785		\$0.61564	
03/01/03	4	\$0.94840	\$0.93990	\$0.86210		\$0.93990	
04/01/03	5	\$0.63410	\$0.62550	\$0.54730		\$0.62550	
05/01/03	6	\$0.68730	\$0.67860	\$0.59970		\$0.67860	
06/01/03	7	\$0.75350	\$0.74480	\$0.66550		\$0.74480	
07/01/03	8	\$0.73360	\$0.72480	\$0.64370		\$0.72480	
08/01/03	9	\$0.59030	\$0.58130	\$0.49960		\$0.58130	
09/01/03	10	\$0.61070	\$0.60190	\$0.52110		\$0.60190	
10/01/03	11	\$0.59430	\$0.58580	\$0.50800		\$0.58580	
11/01/03	12	\$0.57550	\$0.56700	\$0.48950		\$0.56700	
12/01/03	13	\$0.61300	\$0.60430	\$0.52540		\$0.60430	
01/01/04	14	\$0.73000	\$0.72130	\$0.64130		\$0.72130	
02/01/04	15	\$0.68270	\$0.67940	\$0.59300		\$0.67940	
03/01/04	16	\$0.66430	\$0.66100	\$0.57570		\$0.66100	
04/01/04	17	\$0.69160	\$0.68830	\$0.60390		\$0.68830	
05/01/04	18	\$0.69650	\$0.69310	\$0.60880		\$0.69310	
06/01/04	19	\$0.71170	\$0.71390	\$0.63020		\$0.71390	
07/01/04	20	\$0.69920	\$0.69600	\$0.61280		\$0.69600	
08/01/04	21	\$0.68860	\$0.68550	\$0.60200		\$0.68550	
09/01/04	22	\$0.68080	\$0.67750	\$0.59360		\$0.67750	
10/01/04	23	\$0.66020	\$0.65680	\$0.57270		\$0.65680	
11/01/04	24	\$0.79800	\$0.79460	\$0.71020		\$0.79460	
12/01/04	25	\$0.78480	\$0.78150	\$0.69640		\$0.78150	
01/01/05	26	\$0.77390	\$0.77050	\$0.68380		\$0.77050	
02/01/05	27	\$0.73880	\$0.73540	\$0.64920		\$0.73540	
03/01/05	28	\$0.74340	\$0.74010	\$0.65580		\$0.74010	
04/01/05	29	\$0.83300	\$0.82970	\$0.74580		\$0.82970	
05/01/05	30	\$0.84190	\$0.83860	\$0.75480		\$0.83860	
06/01/05	31	\$0.77190	\$0.76870	\$0.68600		\$0.76870	

GSC History

Date	Statement	SC1 - Residential			SC2 - General Service			SC5 - Seasonal Gas Cooling		
		GSC Lockport			GSC Lockport			GSC Lockport		
11/01/02	0	\$0.76374			\$0.77015			\$0.54886		
12/01/02	1	\$0.60384			\$0.60384			\$0.60384		
01/01/03	2	\$0.62750			\$0.62750			\$0.62750		
02/01/03	3	\$0.66544			\$0.66704			\$0.66581		
03/01/03	4	\$0.92140			\$0.92300			\$0.92180		
04/01/03	5	\$0.72390			\$0.72550			\$0.72430		
05/01/03	6	\$0.72510			\$0.72670			\$0.72550		
06/01/03	7	\$0.81630			\$0.81790			\$0.81670		
07/01/03	8	\$0.75060			\$0.75230			\$0.75100		
08/01/03	9	\$0.71300			\$0.71470			\$0.71340		
09/01/03	10	\$0.71260			\$0.71430			\$0.71300		
10/01/03	11	\$0.68520			\$0.68680			\$0.68560		
11/01/03	12	\$0.65420			\$0.65590			\$0.65460		
12/01/03	13	\$0.74140			\$0.74310			\$0.74180		
01/01/04	14	\$0.79780			\$0.74800			\$0.74670		
02/01/04	15	\$0.73810			\$0.66690			\$0.68280		
03/01/04	16	\$0.71650			\$0.64560			\$0.66130		
04/01/04	17	\$0.71940			\$0.64840			\$0.66410		
05/01/04	18	\$0.74390			\$0.67290			\$0.68870		
06/01/04	19	\$0.80280			\$0.73230			\$0.74760		
07/01/04	20	\$0.79010			\$0.71950			\$0.73500		
08/01/04	21	\$0.77740			\$0.70670			\$0.72230		
09/01/04	22	\$0.73420			\$0.66270			\$0.67890		
10/01/04	23	\$0.73440			\$0.66380			\$0.67930		
11/01/04	24	\$0.85290			\$0.78100			\$0.79750		
12/01/04	25	\$0.83270			\$0.76070			\$0.77730		
01/01/05	26	\$0.81700			\$0.79600			\$0.81300		
02/01/05	27	\$0.80830			\$0.78770			\$0.80440		
03/01/05	28	\$0.80110			\$0.78110			\$0.79720		
04/01/05	29	\$0.87460			\$0.85510			\$0.87090		
05/01/05	30	\$0.88580			\$0.86670			\$0.88210		
06/01/05	31	\$0.80600			\$0.78850			\$0.80270		

GAS RATE SUMMARY

Firm Sales Rates

Effective October 1, 1998

PSC No. 87							
	No. 73 OWEGO	No. 75 GOSHEN	No. 76 LOCKPORT	No. 79 ELMIRA	No. 82 COMBINED	No. 84 BING.*	No. 86 CHAMPLAIN
SC 1 - Sales - Residential Service							
SC 1 First 2 Th or less per Mo. Low Income	N/A	N/A	N/A	N/A	N/A	\$6.40	N/A
First 2 Th or less per Mo. Heating	N/A	N/A	N/A	N/A	N/A	\$14.00	N/A
First 2 Th or less per Mo. Non-Heating	N/A	N/A	N/A	N/A	N/A	\$10.00	N/A
Over 2 Therms per Therm	N/A	N/A	N/A	N/A	N/A	\$0.4817	N/A
First 3 Th or less per Mo. Low Income	\$6.40	\$6.40	\$6.40	\$6.40	\$6.40	N/A	\$6.40
First 3 Th or less per Mo. Heating	\$14.00	\$14.00	\$14.00	\$14.00	\$14.00	N/A	\$14.00
First 3 Th or less per Mo. Non-Heating	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	N/A	\$10.00
Next 47 Therms per Therm	\$0.7520	\$0.7293	\$0.8544	\$0.8215	\$0.9185	N/A	0.7932
Over 50 Therms per Therm	\$0.4252	\$0.4097	\$0.5157	\$0.5580	\$0.5823	N/A	0.6369
Rate Adj. Credit All Therms 10/1/98-9/30/01	N/A	N/A	N/A	(\$0.0050)	(\$0.0050)	N/A	N/A
SC 2 - Sales - General Service - Non-Residential							
SC 2 First 2 Therms or less per Mo.	N/A	N/A	N/A	N/A	N/A	\$18.00	N/A
Over 2 Therms per Therm	N/A	N/A	N/A	N/A	N/A	\$0.4817	N/A
First 3 Therms or less per Month	N/A	N/A	N/A	N/A	N/A	N/A	\$18.00
Next 222 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.7661
Next 275 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.7280
Over 500 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.6090
First 3 Therms or less per Month	\$18.00	\$18.00	\$18.00	\$18.00	\$18.00	N/A	N/A
Next 497 Therms per Therm	\$0.6010	\$0.5867	\$0.7362	\$0.7528	\$0.7835	N/A	N/A
Next 14,500 Therms per Therm	\$0.3853	\$0.4464	\$0.5757	\$0.5895	\$0.6112	N/A	N/A
Next 35,000 Therms per Therm	\$0.3776	\$0.3739	\$0.4783	\$0.5441	\$0.5603	N/A	N/A
Over 50,000 Therms per Therm	\$0.3226	\$0.3138	\$0.4140	\$0.4471	\$0.4405	N/A	N/A
Rate Adj. Credit All Therms 10/1/98-9/30/01	N/A	N/A	N/A	(\$0.0050)	(\$0.0050)	N/A	N/A
SC 5 - Sales - Seasonal Gas Cooling Service							
SC 5 First 3 Therms or less per Mo.	\$18.00	\$18.00	\$18.00	\$18.00	\$18.00	\$18.00	\$18.00
Over 3 Therms per Therm	\$0.236729	\$0.181025	\$0.228682	\$0.250371	\$0.250371	\$0.244040	\$0.250371
SC 8 - Firm Sales to Large General Service							
SC 8 First 3 Therms or Less per Mo.	N/A	N/A	N/A	N/A	N/A	N/A	\$18.00
Next 497 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.7349
Next 14,500 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.6429
Over 15,000 Therms per Therm	N/A	N/A	N/A	N/A	N/A	N/A	\$0.6255
SC 9 - Sales - Industrial Manufacturing or Processing Purposes **							
SC 9 First 50 Therms or Less per Mo.	N/A	N/A	N/A	N/A	N/A	\$39.25	N/A
Next 450 Therms per Therm	N/A	N/A	N/A	N/A	N/A	\$0.5276	N/A
Next 19,500 Therms per Therm	N/A	N/A	N/A	N/A	N/A	\$0.4772	N/A
Over 20,000 Therms per Therm	N/A	N/A	N/A	N/A	N/A	\$0.3801	N/A

* No. 84 - Binghamton Districts - Formerly Columbia Gas of New York, Inc.

** This Service Class was renumbered from PSC 89 - SC 2 to PSC 87 - SC 9 as a result of consolidating PSC 89 into PSC 87 and PSC 90. The rates have not changed.

PLEASE NOTE: Sales Service Classifications 2, 5, 8, and 9 are subject to either the Index Price Option Adjustment or Fixed Price Option Adjustment. Neither the Index Price nor Fixed Price Adjustment is included in the above rates for Sales Service Classifications 2, 5, 8, and 9. The Index Price and Fixed Price Adjustments are published monthly by the Gas Pricing Department.

GAS RATE SUMMARY
Firm Sales Transportation Rates
Effective October 1, 1998

		PSC No. 88						
		No. 73 OWEGO	No. 75 GOSHEN	No. 76 LOCKPORT	No. 79 ELMIRA	No. 82 COMBINED	No. 84 BING.*	No. 86 CHAMPLAIN
SC 1 - Firm Transportation Service - Those Who DO NOT Wish To Reserve Their "Sales Customer" Status (WITHOUT)								
SC 1 Adm. Charge, per Month (incl. first 500 Th.)		\$379.30	\$408.30	\$391.30	\$383.30	\$390.30	\$386.30	\$390.30
Next 49,500 Therms, per Therm		\$0.0581	\$0.1160	\$0.0829	\$0.0671	\$0.0803	\$0.0734	\$0.0803
Over 50,000 Therms, per Therm		\$0.0263	\$0.0784	\$0.0583	\$0.0421	\$0.0508	\$0.0242	\$0.0508
SC 1 - Firm Transportation Service - Those Who DO Wish To Reserve Their "Sales Customer" Status (WITH)								
SC 1 Adm. Charge, per Month (incl. first 500 Th.)		\$434.85	\$463.85	\$446.85	\$438.85	\$445.85	\$441.85	\$445.85
Next 49,500 Therms, per Therm		\$0.1692	\$0.2271	\$0.1940	\$0.1782	\$0.1914	\$0.1845	\$0.1914
Over 50,000 Therms, per Therm		\$0.1374	\$0.1895	\$0.1694	\$0.1532	\$0.1619	\$0.1353	\$0.1619
SC 5 - Small Firm Transportation - WITHOUT								
SC 5 Adm. Charge, per Month (incl. first 3 Th.)		\$200.00	\$200.00	\$200.00	\$200.00	\$200.00	\$201.00	\$200.00
Next 14,997 Therms, per Therm		\$0.1323	\$0.1323	\$0.1323	\$0.1323	\$0.1323	\$0.2405	\$0.1323
Over 15,000 Therms, per Therm		\$0.0880	\$0.0880	\$0.0880	\$0.0880	\$0.0880	\$0.1568	\$0.0880
SC 5 - Small Firm Transportation - WITH								
SC 5 Adm. Charge, per Month (incl. first 3 Th.)		\$201.00	\$201.00	\$201.00	\$201.00	\$201.00	\$201.00	\$201.00
Next 14,997 Therms, per Therm		\$0.2434	\$0.2434	\$0.2434	\$0.2434	\$0.2434	\$0.3516	\$0.2434
Over 15,000 Therms, per Therm		\$0.1991	\$0.1991	\$0.1991	\$0.1991	\$0.1991	\$0.2679	\$0.1991
SC 13 - Residential Firm Aggregation Transportation Service - WITHOUT								
SC 13 First 2 Therms or less per Mo. Low Income		N/A	N/A	N/A	N/A	N/A	\$6.40	N/A
First 2 Therms or less per Month		N/A	N/A	N/A	N/A	N/A	\$13.00	N/A
Over 2 Therms		N/A	N/A	N/A	N/A	N/A	\$0.1763	N/A
First 3 Therms or less per Mo. Low Income		\$6.40	\$6.40	\$6.40	\$6.40	\$6.40	N/A	\$6.40
First 3 Therms or less per Month		\$13.00	\$13.00	\$13.00	\$13.00	\$13.00	N/A	\$13.00
Next 47 Therms		\$0.4445	\$0.4311	\$0.4559	\$0.3957	\$0.4913	N/A	\$0.4017
Over 50 Therms		\$0.1177	\$0.1115	\$0.1172	\$0.1391	\$0.1618	N/A	\$0.2454
SC 13 - Residential Firm Aggregation Transportation Service - WITH								
SC 13 First 2 Therms or less per Mo. Low Income		N/A	N/A	N/A	N/A	N/A	\$6.62	N/A
First 2 Therms or less per Month		N/A	N/A	N/A	N/A	N/A	\$13.22	N/A
Over 2 Therms		N/A	N/A	N/A	N/A	N/A	\$0.2874	N/A
First 3 Therms or less per Mo. Low Income		\$6.73	\$6.73	\$6.73	\$6.73	\$6.73	N/A	\$6.73
First 3 Therms or less per Month		\$13.33	\$13.33	\$13.33	\$13.33	\$13.33	N/A	\$13.33
Next 47 Therms per Therm		\$0.5556	\$0.5422	\$0.5670	\$0.5068	\$0.6024	N/A	\$0.5128
Over 50 Therms per Therm		\$0.2288	\$0.2226	\$0.2283	\$0.2502	\$0.2729	N/A	\$0.3565
SC 14 - Non-Residential Firm Aggregation Transportation Service - WITHOUT								
SC 14 First 2 Therms or less per Mo.		N/A	N/A	N/A	N/A	N/A	\$17.00	N/A
Over 2 Therms		N/A	N/A	N/A	N/A	N/A	0.1763	N/A
First 3 Therms or less per Month		N/A	N/A	N/A	N/A	N/A	N/A	\$17.00
Next 222 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.3746
Next 275 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.3365
Over 500 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.2175
First 3 Therms or less per Month		\$17.00	\$17.00	\$17.00	\$17.00	\$17.00	N/A	N/A
Next 497 Therms per Therm		\$0.2935	\$0.2885	\$0.3377	\$0.3252	\$0.3547	N/A	N/A
Next 14,500 Therms per Therm		\$0.0778	\$0.1482	\$0.1772	\$0.1748	\$0.1959	N/A	N/A
Next 35,000 Therms per Therm		\$0.0701	\$0.0757	\$0.0798	\$0.1127	\$0.1291	N/A	N/A
Over 50,000 Therms per Therm		\$0.0151	\$0.0156	\$0.0155	\$0.0157	\$0.0152	N/A	N/A
SC 14 - Non-Residential Firm Aggregation Transportation Service - WITH								
SC 14 First 2 Therms or less per Mo.		N/A	N/A	N/A	N/A	N/A	\$17.22	N/A
Over 2 Therms		N/A	N/A	N/A	N/A	N/A	0.2874	N/A
First 3 Therms or less per Month		N/A	N/A	N/A	N/A	N/A	N/A	\$17.33
Next 222 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.4857
Next 275 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.4476
Over 500 Therms		N/A	N/A	N/A	N/A	N/A	N/A	\$0.3286
First 3 Therms or less per Month		\$17.33	\$17.33	\$17.33	\$17.33	\$17.33	N/A	N/A
Next 497 Therms per Therm		\$0.4046	\$0.3996	\$0.4488	\$0.4363	\$0.4658	N/A	N/A
Next 14,500 Therms per Therm		\$0.1889	\$0.2593	\$0.2883	\$0.2859	\$0.3070	N/A	N/A
Next 35,000 Therms per Therm		\$0.1812	\$0.1868	\$0.1909	\$0.2238	\$0.2402	N/A	N/A
Over 50,000 Therms per Therm		\$0.1262	\$0.1267	\$0.1266	\$0.1268	\$0.1263	N/A	N/A

* No. 84 - Binghamton Area - Formerly Columbia Gas of New York, Inc.

PLEASE NOTE: The above Transportation rates do not include the Pipeline Supplier Adjustment.

..DID:

..TXT:

PSC NO: 87 GAS

STATEMENT TYPE: IPO

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

STATEMENT NO: 59

INITIAL EFFECTIVE DATE: 12/07/01

STAMPS:

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Dec-2001	\$0.2339	\$0.1480	\$0.0859

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..TXT:
PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 01/08/02
STAMPS:

STATEMENT TYPE: IPO
STATEMENT NO: 60

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Jan-2002	\$0.2589	\$0.1480	\$0.1109

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

PSC NO: 87 GAS

STATEMENT TYPE: IPO

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

STATEMENT NO: 61

INITIAL EFFECTIVE DATE: 02/07/02

STAMPS:

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION

Service Classifications No. 1, 2, 8 and 9

(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Feb-2002	\$0.2065	\$0.1480	\$0.0585

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 03/07/02

STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO

STATEMENT NO: 62

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION

Service Classifications No. 1, 2, 8 and 9

(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Mar-2002	\$0.2400	\$0.1480	\$0.0920

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

PSC NO: 87 GAS

STATEMENT TYPE: IPO

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

STATEMENT NO: 63

INITIAL EFFECTIVE DATE: 04/05/02

STAMPS:

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Apr-2002	\$0.3357	\$0.1480	\$0.1877

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 05/07/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 64

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
May-2002	\$0.3326	\$0.1480	\$0.1846

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 06/07/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 65

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Jun-2002	\$0.3350	\$0.1480	\$0.1870

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..ID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 07/08/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 66

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Jul-2002	\$0.3216	\$0.1480	\$0.1736

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 08/07/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 67

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Aug-2002	\$0.2890	\$0.1480	\$0.1410

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 09/09/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 68

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Sept-2002	\$0.3248	\$0.1480	\$0.1768

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 10/07/02
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: IPO
STATEMENT NO: 69

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Oct-2002	\$0.3626	\$0.1480	\$0.2146

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: James A. Lahtinen, Vice President, Rochester, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/07/02
STAMPS:

STATEMENT TYPE: IPO
STATEMENT NO: 70

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF INDEX PRICE OPTION
Service Classifications No. 1, 2, 8 and 9
(Per Therm)

MONTH	CURRENT INDEX	BASE INDEX	ADJUSTMENT
Nov-2002	\$0.4079	\$0.1480	\$0.2599

For Service Classification No. 1, PSC 87 – Gas, the adjustment set forth above is applicable to customers returning to Residential Service.

Issued By: James A. Lahtinen, Vice President, Rochester, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 01/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 60

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

January 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

FINALIZED PRICES BASED ON DECEMBER 21, 2001 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3060	\$0.1550	\$0.1510
3	\$0.2886	\$0.1550	\$0.1336
6	\$0.2877	\$0.1550	\$0.1327
9	\$0.2890	\$0.1550	\$0.1340

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

DID:
TXT:

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 02/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 61

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

February 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

Finalized PRICES BASED ON JANUARY 22, 2002 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.2380	\$0.1550	\$0.0830
3	\$0.2126	\$0.1550	\$0.0576
6	\$0.2166	\$0.1550	\$0.0616

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

PSC NO: 87 GAS

STATEMENT TYPE: FPO

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

STATEMENT NO: 62

INITIAL EFFECTIVE DATE: 03/01/2002

STAMPS:

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

March 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

Finalized PRICES BASED ON FEBRUARY 22, 2002 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.2731	\$0.1550	\$0.1181
3	\$0.2479	\$0.1550	\$0.0929
6	\$0.2517	\$0.1550	\$0.0967

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 04/01/2002

STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: FPO

STATEMENT NO: 63

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

April 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

Finalized PRICES BASED ON MARCH 21, 2002 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3725	\$0.1550	\$0.2175
3	\$0.3452	\$0.1550	\$0.1902
6	\$0.3487	\$0.1550	\$0.1937

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 05/01/2002
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: FPO
STATEMENT NO: 64

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

May 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

Finalized PRICES BASED ON APRIL 19, 2002 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3672	\$0.1550	\$0.2122
3	\$0.3554	\$0.1550	\$0.2004

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 06/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 65

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

June 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

Finalized PRICES BASED ON MAY 21, 2002 SETTLEMENT PRICES

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3819	\$0.1550	\$0.2269
3	\$0.3464	\$0.1550	\$0.1914

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:

..TXT:

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 07/01/2002

STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: FPO

STATEMENT NO: 66

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

July 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.4031	\$0.1550	\$0.2481

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 08/01/2002
STAMPS:

PSC NO: 87 GAS

STATEMENT TYPE: FPO
STATEMENT NO: 67

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

August 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3650	\$0.1550	\$0.2100

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 09/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 68

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

September 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3855	\$0.1550	\$0.2305

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 09/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 68

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

September 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3855	\$0.1550	\$0.2305

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 10/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 69

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

October 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3876	\$0.1550	\$0.2326

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: James A. Lahtinen, Vice President, Ithaca, New York
(Name of Officer, Title, Address)

PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 10/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 69

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

October 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.3876	\$0.1550	\$0.2326

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: James A. Lahtinen, Vice President, Ithaca, New York
(Name of Officer, Title, Address)

..DID:
..TXT:
PSC NO: 87 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/2002
STAMPS:

STATEMENT TYPE: FPO
STATEMENT NO: 70

RECEIVED:

STATUS:

EFFECTIVE:

STATEMENT OF FIXED PRICE OPTION

November 1, 2002

Service Classification No. 2, 5, 8 and 9
(Per Therm)

MONTH	NYMEX PRICE	NYMEX BASE	ADJUSTMENT
1	\$0.47894	\$0.15500	\$0.32394

Note: 1 Month Fixed Price Option is used solely to establish the Maximum Allowable Rate for Non-Core Sales Customers.

Issued By: James A. Lahtinen, Vice President, Ithaca, New York
(Name of Officer, Title, Address)

Rate Summary

Connecticut Natural Gas

(CNG)

Order No. 2 Revised Compliance Filing
EXHIBIT IV
Proforma at Proposed Rates

	Residential Non-Heat		Residential Heating		Residential Multi-Dwelling	
	Current	Compliance	COSS	Current	Compliance	COSS
Delivery Service:						
Customer Charge	\$8.10	\$12.50	\$27.81	\$8.10	\$25.00	\$165.21
Telemetering Charge (if applicable)	N/A	N/A		N/A	N/A	
Delivery Charge	\$0.4391	\$0.6171	\$0.0000	\$0.4391	\$0.3267	\$0.0000
Demand Charge	N/A	N/A	\$1.0434 per MDQ	N/A	N/A	\$1.4733 per MDQ
CAM	Yes	Yes		Yes	Yes	
Commodity Service:						
Cost of Gas:						
Commodity Charge	\$0.0000	\$0.0550	\$0.0550	\$0.0000	\$0.0529	\$0.0529
	\$0.4776	\$0.3088	\$0.3088	\$0.4776	\$0.5476	\$0.5476
PGA	Yes	Yes		Yes	Sales only	
Proforma (Rate Year) Data:						
Number of Bills	248,307				14,301	
Delivery Volumes (CCF) ⁽¹⁾	4,119,320				12,991,180	
Annual MDQ	5,670,119					
Revenues	\$5,787,393			\$0	\$11,037,795	
ROR %		9.30%		13.08%	10.56%	9.30%
Notes:						
	Less than six dwellings through a single meter.			New rate, previously served as part of Rate RS.		
				Facilitates Transportation.		

⁽¹⁾ Includes both Sales and Transportation Volumes.

**Settlement Agreement
APPROVED C and I RATES**

**CONNECTICUT NATURAL GAS
COMMERCIAL & INDUSTRIAL RATE DESIGN RE-OPENER
FINAL APPROVED RATES**

	SGS		GS		LGS		SE - Commercial Summer		SE - Commercial Winter	
	Old	New 7/9/2003	Old	New 7/9/2003	Old	New 7/9/2003	Old	New 7/9/2003	Old	New 7/9/2003
Delivery Service:										
Customer Charge	\$25.00	\$25.00	\$50.00	\$50.00	\$100.00	\$100.00	\$	\$58.00	\$	\$25.00
Telemetering Charge (if applicable)	\$8.28	\$8.28	\$8.28	\$8.28	\$8.28	\$8.28	N/A	N/A	N/A	N/A
Delivery Charge:										
Sales	\$0.2212	\$0.3813	\$0.2451	\$0.2278	\$0.1547	\$0.1075	Value of Service	Value of Service	\$0.2212	\$0.3813
FT	\$0.2512	\$0.4113	\$0.2751	\$0.2578	\$0.1847	\$0.1375			\$0.2512	\$0.4113
Demand Charge										
	\$0.1000	\$0.1000	\$0.7500	\$0.7500	\$1.2970	\$1.2970	N/A	N/A	N/A	N/A
		per ADPM	per MDQ	per MDQ	per MDQ	per MDQ				
CAM										
	Yes	Yes	Yes	Yes	Yes	Yes	See PGA	See PGA	See PGA	See PGA
Commodity Service:										
Cost of Gas	\$0.7306	\$0.4882	\$0.4509	\$0.4714	\$0.4106	\$0.4621	Value of Service	Value of Service	\$0.7306	\$0.4882
Commodity Charge	\$0.0874	\$0.0637	\$0.0724	\$0.0496	\$0.0476	\$0.0504			\$0.0874	\$0.0637
	\$0.8180	\$0.5519	\$0.5233	\$0.5210	\$0.4582	\$0.5125			\$0.8180	\$0.5519
PGA										
	Sales only	Sales only	Sales only	Sales only	Sales only	Sales only	N/A	N/A	Positive Only	Positive Only

= denotes changes

1	2	3	4	5	6
	Manufacturing	Residential	Comm/Industrial	Conservation	Standby
	Total	Total	Total	Adjustment Factor	Reservation
	PGA/Adjustment	PGA/Adjustment	PGA/Adjustment	Adjustment Factor	Reservation
Month	Factor in \$/ccf	Factor in \$/ccf	Factor in \$/ccf	(CAM) in \$/ccf	Charge in \$/ccf
Jan-00	(\$0.0005)	(\$0.0005)	(\$0.0005)	(\$0.0064)	\$1.744
Feb-00	(\$0.0003)	(\$0.0003)	(\$0.0003)	(\$0.0064)	\$1.749
Mar-00	\$0.0099	\$0.0103	\$0.0104	(\$0.0064)	\$1.749
Apr-00	\$0.0178	\$0.0185	\$0.0187	(\$0.0064)	\$1.770
May-00	\$0.0287	\$0.0299	\$0.0302	(\$0.0064)	\$1.756
Jun-00	\$0.0764	\$0.0796	\$0.0804	(\$0.0064)	\$1.756
Jul-00	\$0.1229	\$0.1280	\$0.1294	(\$0.0064)	\$1.739
Aug-00	\$0.1008	\$0.1050	\$0.1061	(\$0.0064)	\$1.743
Sep-00	\$0.1515	\$0.1578	\$0.1595	\$0.0000	\$1.743
Oct-00	\$0.1671	\$0.1741	\$0.1759	(\$0.0057)	\$1.742
Nov-00	\$0.1653	\$0.1722	\$0.1740	(\$0.0057)	\$1.742
Dec-00	\$0.1971	\$0.2053	\$0.2075	(\$0.0057)	\$1.645
Jan-01	\$0.3026	\$0.3152	\$0.3185	(\$0.0057)	\$1.641
Feb-01	\$0.2755	\$0.2870	\$0.2900	(\$0.0057)	\$1.667
Mar-01	\$0.2639	\$0.2749	\$0.2778	(\$0.0057)	\$1.672
Apr-01	\$0.2606	\$0.2715	\$0.2743	(\$0.0057)	\$1.656
May-01	\$0.2601	\$0.2709	\$0.2738	(\$0.0057)	\$1.647
Jun-01	\$0.2029	\$0.2114	\$0.2136	(\$0.0057)	\$1.646
Jul-01	\$0.2011	\$0.2095	\$0.2117	(\$0.0057)	\$1.648
Aug-01	\$0.2005	\$0.2089	\$0.2111	(\$0.0057)	\$1.652
Sep-01	\$0.1641	\$0.1709	\$0.1727	\$0.0000	\$1.649
Oct-01	\$0.0660	\$0.0688	\$0.0695	(\$0.0008)	\$1.646
Nov-01	\$0.0862	\$0.0898	\$0.0907	(\$0.0008)	\$1.642
Dec-01	\$0.0858	\$0.0894	\$0.0903	(\$0.0008)	\$1.611
Jan-02	\$0.0835	\$0.0870	\$0.0879	(\$0.0008)	\$1.622
Feb-02	\$0.0205	\$0.0214	\$0.0216	(\$0.0008)	\$1.625
Mar-02	(\$0.0005)	(\$0.0005)	(\$0.0005)	(\$0.0008)	\$1.611
Apr-02	\$0.0267	\$0.0278	\$0.0281	(\$0.0008)	\$1.613
May-02	\$0.0399	\$0.0416	\$0.0420	(\$0.0008)	\$1.645
Jun-02	\$0.0005	\$0.0005	\$0.0005	(\$0.0008)	\$1.650
Jul-02	\$0.0003	\$0.0003	\$0.0003	(\$0.0008)	\$1.6560
Aug-02	(\$0.0008)	(\$0.0008)	(\$0.0009)	(\$0.0008)	\$1.6590
Sep-02	\$0.0291	\$0.0303	\$0.0306	(\$0.0008)	\$1.6560
Oct-02	\$0.0248	\$0.0259	\$0.0261	(\$0.0013)	\$1.6500
Nov-02	\$0.0507	\$0.0528	\$0.0534	(\$0.0013)	\$1.6620
Dec-02	\$0.0521	\$0.0543	\$0.0549	(\$0.0013)	\$1.6610
Jan-03	\$0.0956	\$0.0996	\$0.1007	(\$0.0013)	\$1.6450
Feb-03	\$0.1336	\$0.1392	\$0.1407	(\$0.0013)	\$1.6460
Mar-03	\$0.2834	\$0.2952	\$0.2983	(\$0.0013)	\$1.6530
Apr-03	\$0.2722	\$0.2836	\$0.2865	(\$0.0013)	\$1.6520
May-03	\$0.3001	\$0.3126	\$0.3159	(\$0.0013)	\$1.6570
Jun-03	\$0.1734	\$0.1806	\$0.1825	(\$0.0013)	\$1.6550
Jul-03	\$0.1728	\$0.1800	\$0.1819	\$0.0000	\$1.6700
Aug-03	\$0.1455	\$0.1516	\$0.1532	\$0.0000	\$1.5965
Sep-03	\$0.0933	\$0.0972	\$0.0982	\$0.0000	\$1.5469
Oct-03	\$0.1125	\$0.1172	\$0.1184	(\$0.0018)	\$1.6610
Nov-03	\$0.1650	\$0.1719	\$0.1737	(\$0.0018)	\$1.5469
Dec-03	\$0.1683	\$0.1753	\$0.1771	(\$0.0018)	\$1.5469

1	2	3	4	5	6
	Manufacturing Total PGA/Adjustment	Residential Total PGA/Adjustment	Comm/Industrial Total PGA/Adjustment	Conservation Adjustment Factor (CAM) in \$/ccf	Standby Reservation Charge in \$/ccf
Month	Factor in \$/ccf	Factor in \$/ccf	Factor in \$/ccf		
Jan-04	\$0.2471	\$0.2574	\$0.2601	(\$0.0018)	\$1.5469
Feb-04	\$0.2472	\$0.2575	\$0.2602	(\$0.0018)	\$1.5469
Mar-04	\$0.2452	\$0.2554	\$0.2581	(\$0.0018)	\$1.5469
Apr-04	\$0.2453	\$0.2555	\$0.2582	(\$0.0018)	\$1.5469
May-04	\$0.2209	\$0.2301	\$0.2325	(\$0.0018)	\$1.5469
Jun-04	\$0.2362	\$0.2460	\$0.2486	(\$0.0018)	\$1.5469
Jul-04	\$0.2359	\$0.2457	\$0.2483	(\$0.0018)	\$1.5469
Aug-04	\$0.2349	\$0.2447	\$0.2473	\$0.0000	\$1.5469
Sep-04	\$0.2342	\$0.2439	\$0.2465	\$0.0000	\$1.5469
Oct-04	\$0.2360	\$0.2458	\$0.2484	\$0.0000	\$1.5469
Nov-04	\$0.3956	\$0.4120	\$0.4164	(\$0.0003)	\$1.4759
Dec-04	\$0.3656	\$0.3808	\$0.3848	(\$0.0003)	\$1.4759
Jan-05	\$0.3654	\$0.3806	\$0.3846	(\$0.0003)	\$1.4759
Feb-05	\$0.3660	\$0.3812	\$0.3852	(\$0.0003)	\$1.4759
Mar-05	\$0.3664	\$0.3816	\$0.3856	(\$0.0003)	\$1.4759
Apr-05	\$0.4088	\$0.4258	\$0.4303	(\$0.0003)	\$1.4759
May-05	\$0.4082	\$0.4252	\$0.4296	(\$0.0003)	\$1.4759
Jun-05	\$0.4075	\$0.4244	\$0.4289	(\$0.0003)	\$1.4759

LEGEND:

- Column 1** Month - This is the billing month for which these charges are effective.
- Column 2** PGA for Manufacturing customers - Purchased gas adjustment factor. On a customer's bill this is broken out as Purchased Gas Adjustment and Firm Adjustment. The summation of the two is what is depicted in column two above. This factor is used when calculating a customer's bill under his current firm rate. It does not apply to Interruptible or Transportation rates. Manufacturers are not subject to the State Gross Receipts Tax.
- Column 3** PGA for Residential customers. Same as column two but adjusted by the SGRT for Residential customers.
- Column 4** PGA for Commercial/Industrial customers. Same as column two but adjusted by the SGRT for Commercial and Industrial (non-manufacturing) customers.
- Column 5** CAM - Conservation Adjustment Factor. This factor is included in the PGA factor in columns 2-4 but is broken out separately here for the benefit of analyzing the Third Party Supplier Service Option. Third Party Supplier Service Option customers are not responsible for paying the PGA charge, **but they do have to pay the CAM charge.**
- Column 6** Standby Reservation Charge: This applies to Rate TRS (Transportation Receipt Service) which excludes other services.

Rate Summary

Southern Connecticut Gas

(SCG)

EXHIBIT IV - Compliance Filing
Proforma at Proposed Rates
Revenue Proof

SCG Compliance Filing

	Residential General (1A)		Residential Heat (1B,C,E)		Small General Service (TA/SGS)		General Service (New GS)		Large General	
	Old	New	Old	New	Old	New	Old	New	Old	New
Delivery Service:										
Customer Charge	\$8.25	\$10.25	\$8.25	\$8.25	\$20.00	\$25.00	N/A	\$50.00	\$150.00	
Telemetering Charge (if applicable)	N/A	N/A	N/A	N/A	\$6.37	\$0.00	N/A	\$6.37	\$6.37	
Delivery Charge per ccf (weighted average for blocked rates)	\$0.4994	\$0.8386	\$0.4994	\$0.4636	\$0.3559	\$0.2854	N/A	\$0.1695	\$0.2817	
Demand Charge per MDQ	N/A	N/A	N/A	N/A	N/A	\$0.10	N/A	\$0.75	\$0.0000 per MDQ	
CAM	Yes	Yes	Yes	Yes	Yes	Yes	N/A	Yes	Yes	
Merchant Service:										
GAS COST PER CCF	\$0.48540	\$0.30190	\$0.48540	\$0.49330	\$0.48540	\$0.59000	\$0.48540	\$0.46140	\$0.48540	
Merchant Service Rate per ccf	\$0.00000	\$0.01501	\$0.00000	\$0.03096	\$0.00000	\$0.03610	\$0.00000	\$0.03465	\$0.00000	
PGA	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	
COSS INFORMATION										
Class Rate of Return	-5.6%	-1.3%	7.8%	8.0%	0.2%	3.1%	22.7%	15.1%	38.2%	
Customer Cost per Month (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Delivery Service Demand Cost per MDQ (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Delivery Service Commodity Cost per ccf (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Delivery Service Cost (Demand & Commodity) per ccf (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Merchant Service Cost per ccf (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Allocated Gas Cost per ccf (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Merchant Service Residual above Gas Costs per ccf (1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Proforma Billing Determinants:										
Number of Bills	368,661	368,661	1,363,893	1,363,893	166,619	152,328	-	27,984	1,197	
Delivery Volumes (CCF)	6,248,310	6,248,310	114,502,820	114,502,820	37,289,324	17,892,016	-	22,730,100	8,584,120	
Sales Volumes	6,248,310	6,248,310	114,502,820	114,502,820	37,289,320	14,925,266	-	13,243,508	8,584,120	
Notes:										
Increase customer charge			Increase customer charge		Eliminate Summer/Winter		Eliminate Summer/Winter		Eliminate Summer/Winter	
Separate rates for Delivery and Merchant Service			Separate rates for Delivery and Merchant Service		Differential Completely		Differential Completely		Differential Completely	
Rates no longer match ResHT					Eliminate Blocked Rated		Eliminate Blocked Rated		Eliminate B	
					Transportation now allowed		Institute Demand Charge		Institute De	
					Transfers from FTS-2, FTS-3		Transportation now allowed		Transportation	
					Annual Consumption < 5000 ccf		Transfers from 7A, 4A, FTS-2, FTS-3		Transfers From F	
							Annual Consumption 5000-20,000 ccf		Annual Consumpti	

(1) COSS derived unit rates will not be revenue neutral with respect to present rates because of the impact of the value of service rate classes that currently yield significantly more than the system average rate of return. Rate class specific unit cost information has been taken from SCG COSS LF PROP final.xls.

EXHIBIT IV - d
Proforma at Proposed Rates
Revenue Proof

SCG Compliance Filing

Service (7B/LGS)	Multifamily Dwelling (New MFD)	
	Old	New
Delivery Service:		
Customer Charge	N/A	\$25.00
Telemetering Charge (if applicable)	N/A	\$6.31
Delivery Charge per ccf (weighted average for blocked rates)	N/A	\$0.2604
Demand Charge per MDQ	N/A	\$0.00
CAM	N/A	Yes
Merchant Service:		
GAS COST PER CCF		
Merchant Service Rate per ccf	\$0.00000	\$0.03372
PGA	Yes	Yes
COSS INFORMATION		
Class Rate of Return	15.6%	13.1%
Customer Cost per Month (1)	\$	\$
Delivery Service Demand Cost per MDQ (1)	\$	\$
Delivery Service Commodity Cost per ccf (1)	\$	\$
Delivery Service Demand & Commodity Cost per ccf (1)	\$	\$
Merchant Service Cost per ccf (1)	\$	\$
Allocated Gas Cost per ccf (1)	\$	\$
Merchant Service Residual above Gas Cost	\$	\$
Proforma Billing Determinants:		
Number of Bills	9,252	10,591
Delivery Volumes (CCF)	49,999,213	12,434,280
Sales Volumes	12,697,296	6,521,310
Notes:	Eliminate Summer/Winter Differential Completely Eliminate Blocked Rates Transfers from 7A, 7B, FTS-1, FTS-2, and FTS-3 Eliminate Summer/Winter Differential Completely Eliminate Blocked Rates Transfers from 7A, 7B, FTS-1, FTS-2, and FTS-3 Demand Charge on now allowed TS-1 & FTS-2, 7A, 4 ion over 20,000 ccf	

(1) COSS derived unit rates will not be revenue
than the system average rate of

The Southern Connecticut Gas Company - PGA & Base Cost Comparison

Base Cost of Gas	1/2005	2/2005	3/2005	4/2005	5/2005	6/2005	7/2005	8/2005	9/2005	10/2005	11/2005	12/2005
PGA - Residential	0.4972	0.4980	0.4976	0.4943	0.4891							
PGA Commercial & Industrial	0.4551	0.4563	0.4567	0.4990	0.4983							
	0.4599	0.4611	0.4615	0.5043	0.5036							
Base Cost of Gas	1/2004	2/2004	3/2004	4/2004	5/2004	6/2004	7/2004	8/2004	9/2004	10/2004	11/2004	12/2004
PGA - Residential	0.5000	0.5002	0.4979	0.4962	0.4898	0.4836	0.4817	0.4827	0.4824	0.4862	0.4916	0.4944
PGA Commercial & Industrial	0.3638	0.3646	0.3625	0.3641	0.3069	0.3121	0.3116	0.3107	0.3097	0.3104	0.4903	0.4577
	0.3677	0.3684	0.3663	0.3680	0.3101	0.3153	0.3149	0.3140	0.3129	0.3137	0.4955	0.4625
Base Cost of Gas	1/2003	2/2003	3/2003	4/2003	5/2003	6/2003	7/2003	8/2003	9/2003	10/2003	11/2003	12/2003
PGA - Residential	0.5013	0.5020	0.5012	0.4939	0.4999	0.4876	0.4836	0.4837	0.4833	0.4877	0.4930	0.4985
PGA Commercial & Industrial	0.2057	0.2435	0.3973	0.3982	0.4400	0.2910	0.2902	0.2658	0.2017	0.2211	0.2655	0.2713
	0.2079	0.2461	0.4014	0.4024	0.4446	0.2941	0.2932	0.2686	0.2039	0.2234	0.2683	0.2742
Base Cost of Gas	1/2002	2/2002	3/2002	4/2002	5/2002	6/2002	7/2002	8/2002	9/2002	10/2002	11/2002	12/2002
PGA - Residential	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4887	0.4869	0.4949	0.4995
PGA Commercial & Industrial	0.1324	0.0485	0.0468	0.0896	0.1018	0.0997	0.0980	0.0967	0.1300	0.1488	0.1602	0.1633
	0.1338	0.0490	0.0473	0.0906	0.1029	0.1008	0.0990	0.0977	0.1314	0.1504	0.1619	0.1650
Base Cost of Gas	1/2001	2/2001	3/2001	4/2001	5/2001	6/2001	7/2001	8/2001	9/2001	10/2001	11/2001	12/2001
PGA - Residential	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854
PGA Commercial & Industrial	0.5332	0.5696	0.4022	0.3683	0.3258	0.3332	0.3185	0.3172	0.2807	0.1165	0.1358	0.1334
	0.5388	0.5756	0.4064	0.3722	0.3293	0.3367	0.3218	0.3206	0.2837	0.1177	0.1372	0.1348
Base Cost of Gas	1/2000	2/2000	3/2000	4/2000	5/2000	6/2000	7/2000	8/2000	9/2000	10/2000	11/2000	12/2000
PGA - Residential	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854
PGA Commercial & Industrial	0.0947	0.1199	0.0420	0.0489	(0.0092)	0.1978	0.2288	0.1876	0.2451	0.3565	0.3485	0.3485
	0.0957	0.1212	0.0424	0.0494	(0.0093)	0.1999	0.2312	0.1895	0.2476	0.3603	0.3522	0.3522
Base Cost of Gas	1/1999	2/1999	3/1999	4/1999	5/1999	6/1999	7/1999	8/1999	9/1999	10/1999	11/1999	12/1999
PGA - Residential	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854
PGA Commercial & Industrial	(0.0035)	0.0132	0.0061	(0.0526)	(0.0494)	(0.0629)	(0.0636)	(0.0665)	(0.0457)	0.0562	0.1158	0.0619
	(0.0036)	0.0133	0.0062	(0.0531)	(0.0499)	(0.0635)	(0.0643)	(0.0672)	(0.0462)	0.0568	0.1170	0.0625
Base Cost of Gas	1/1998	2/1998	3/1998	4/1998	5/1998	6/1998	7/1998	8/1998	9/1998	10/1998	11/1998	12/1998
PGA - Residential	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854	0.4854
PGA Commercial & Industrial	0.0359	(0.0008)	0.0029	0.0298	0.0354	0.0362	0.0372	0.0388	0.0017	0.0083	0.0015	0.0132
	0.0362	(0.0008)	0.0029	0.0301	0.0357	0.0366	0.0376	0.0393	0.0017	0.0084	0.0015	0.0133

SCG-PGA-1998 TO 2005.xls

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-8: With respect to DSM, could you provide the number of customer audits that Berkshire has provided over the last 10 years broken down to Residential and C&I classes.

Response: For the period January 1995 to December 2004 the Company performed 11,710 audits of residential customers and 1,596 audits of C&I customers.

**Department of Telecommunications and Energy
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer Boucher
Date: June 23, 2005

Question

DTE RR-9: Provide design day and design year planning criteria for each of the Company's affiliates, including probability of occurrence and number of EDD vs. HDD, as appropriate.

Response: Attachment DTE RR-9 provides the design day and design year planning criteria.

Energy East OPCO	Design Day			Design Year		
	Probability	EDD	HDD	Probability	EDD	HDD
Berkshire	1 in 30	80	75	1 in 30	8,118	7,761
CNG						
Hartford	1 in 30	81	n/a	1 in 30	n/a	6,747
Greenwich	1 in 30	73	n/a	1 in 30	n/a	5,864
NYSEG						
Binghamton	1 in 40	n/a	75	1 in 40	n/a	8,017
Buffalo	1 in 40	n/a	75	1 in 40	n/a	7,280
Plattsburgh	1 in 40	n/a	80	n/a	n/a	n/a
Brewster	1 in 40	n/a	70	n/a	n/a	n/a
Goshen	1 in 40	n/a	70	n/a	n/a	n/a
RGE	n/a	n/a	75	n/a	n/a	7,280
SCG	1 in 30	73	n/a	1 in 30	n/a	5,864

**Attorney General
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Karen L. Zink
Date: June 23, 2005

**Question
AG RR-1:**

Please refer to the Company's response to Information Request AG-2-5. What does the Company mean by "remaining rights"? Also, please explain whether the rights diminish over time and whether the Company would be willing to renegotiate the relevant agreements.

Response: The Company continues to maintain transportation and other rights with respect to the Altresco feedline even though certain previously available peak season purchase rights were not available during the past heating season. The Company's rights do not diminish over time except to the extent the term expires (the primary term of the Transportation Agreement is 25 years with certain extension options). The Company expects to take such actions as may be appropriate and in the interest of customers to maintain its existing contractual rights and to identify opportunities where the negotiation of changes to its contractual rights also might be implemented.

**Attorney General
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer M. Boucher
Date: June 23, 2005

**Question
AG RR-2:**

Please provide a copy of the Supplemental Operating Procedures developed with UMass pursuant to the Transportation Agreement. Please indicate whether the price charged to UMass will include demand/reservation charges and if the Procedures include a provision for buying gas from their supplier.

Response: Article XVIII of the Transportation Agreement provides for the periodic execution of agreements that establish (or update for new technologies) operating procedures for the parties. The Transportation Agreement provides that in order to reduce the extent of necessary facilities to be constructed, UMass and the Company agreed that the Company would dispatch LNG in order to provide the agreed upon transportation service. UMass would be charged the fully loaded commodity cost (i.e., including demand/reservation, commodity and labor charges) for all LNG dispatched to meet the Company's transportation obligations. Berkshire must notify UMass when LNG is anticipated to be required to deliver the MDQ to the UMass plant and UMass must, in turn, notify Berkshire of its election to take such service or switch to an alternative fuel. Berkshire will have the right of first refusal to purchase UMass' pipeline gas should UMass elect to take transportation service relying upon the dispatch of LNG.

The parties recognized that the details relating to notice of the need to dispatch LNG, UMass elections, Berkshire's right of first refusal and Berkshire's interruption rights would benefit from detailed operating procedures. Also, given the length of the term of the Transportation Agreement, it was likely that updates to these procedures would be required from time-to-time. The Company is currently working cooperatively with UMass to finalize the initial version of the Operating Procedures and will provide a copy of such procedures as soon as they are completed.

**Attorney General
Record Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Jennifer M. Boucher
Date: June 23, 2005

Question
AG RR-3: Provide any cost updates and additional economic analyses filed in EFSB 05-1.

Response: The Company's cost analysis for the construction of the necessary pipeline facilities remains the same as previously presented. The Company will provide any revisions or updates to this cost analysis prepared by the Company.

**Department of Telecommunications and Energy
Second Set of Information Requests**

**THE BERKSHIRE GAS COMPANY
DTE 05-7**

Witness: Michael Marks
Date: June 23, 2005

Question

DTE 2-59: Please provide in digital format the spreadsheets contained in Tables 5.2.1, 5.2.2, and 6.2.1.

Supplemental

Response: A CD containing these spreadsheets is provided as Attachment DTE 2-59(Supp)(a). The CD is provided to the Hearing Officer and other parties.